

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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MAR 20 1985
OIL CONSERVATION DIVISION
P. O. BOX 2088

O. S. A. FE. NEW MEXICO 87501

ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐ OTHER _____	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐ OTHER _____	

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 8 TWP. 18S RGE. 25E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Sylvester ABC Com

9. Well No.

1

10. Field and Pool, or Wildcat
Und. E. Eagle Creek Morrow

12. County

Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-14-85	2-5-85	3-15-85	3569' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8635'	8568'		→	X	

24. Producing Interval(s), of this completion - Top, Bottom, Name

8393-8436' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
20"		40'	26"				
13-3/8"	54.5#	330'	17-1/2"	300 sx			
8-5/8"	24#	1130'	12-1/4"	935 sx			
5-1/2"	17 & 15.5#	8634'	7-7/8"	750 sx			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8319'	8323'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8393-8436' w/76 .40" holes (2 SPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8393-8436'	w/4500g. acid, N2 + ball
			sealers. SF w/30000g. MS gel
			15000g. CO2, 60000# 20/40 +
			10000# 100 Mesh sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gns lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-15-85		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-15-85	6	3/8"	→	-	254	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
285	Pkr	→	-	1014	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Will be sold	Tracy Richardson

35. List of Attachments
Deviation Survey, DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

3-18-85