Form 3160 5	101		Form approved. Budget Bureau No. 1	1004 DIDE JOK
(FREE 19-53) BY UNI O STATES SUBMIT IN TRIPLI (FREE 19-53) DEPARTMEN. OF THE INTERIOR verse alde) BUREAU OF LAND MANAGEMENT			Expires August 31	1985
			3. LEASE DESIGNATION AND SERIAL NO. NM 064622	
FEB 11 1903 SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTER OR TRIBE NAME	
Do cot me this form or proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT-" for such proposals.)				
			7. UNIT AGBREMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Yates Petroleum Corporation			Northwestern Shor	ces AAT. Fed.
3. ADDRESS OF OPERATOR			9. WHLL NO.	
207 South 4th St., Artesia, NM 88210			1	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 			10. FIELD AND POOL, OF WILL Undes. Morrow	DCAT
1980 FSL & 1980 FEL, Sec. 36-T18S-R26E			11. SEC., T., E., M., OR BLK. AL SURVEY OR AREA	ND
1960 F3E & 1960 FEL, Sec. 50-1165-R26E			Unit T Cas 26 1	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Unit J, Sec. 36-1 12. COUNTY OF PARISH 13.	
	3274' GR		Eddy NM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
			JENT REPORT OF:	<u> </u>
	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL	
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CASING	
	CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT*	
(Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directio nent to this work.) *	RATIONS (Clearly state all pertinent	details, and give pertinent dates,	including estimated date of si	tarting any
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Reached TD to run casing	2-1-85. Ran 13 joint	s of 13-3/8" 54.5# J	-55 ST&C casing se	et at
545'. 1-guide shoe set at 545'. Insert float set at 502'. Cemented w/475 sx Class "C", 1/4#/sx celloseal and 2% CaCl2. Compressive strength of cement - 1000 psi in 12 hrs.				
PD 3:15 PM 2-1-85. Bumped plug to 750 psi, released pressure and float held okay.				
Cement circulated 50 sacks. WOC. Drilled out at 3:30 AM 2-2-85. WOC 12 hrs and 15 min.				
Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed				
drilling.				
Reached TD to run intermediate casing 3:45 PM 2-3-85. Ran 30 joints of 9-5/8" 40# and 36#,				
casing set at 1304'. 1-guide shoe set 1304'. Insert float set 1260'. Cemented w/250 sx				
Pacesetter Lite, 1/4#/sx/celloseal and 3% CaCl2. Tailed in w/200 sx Class "C" 2% CaCl2.				
Compressive strength of cement - 1250 psi in 12 hrs. PD 9:30 PM 2-3-84. Bumped plug to				
1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs.				
Ran Temperature Survey and found top of cement at 840'. Ran 1". Tagged cement at 840'.				
Spotted 275 sx Class "C" 2% CaCl2. PD 8:00 AM 2-4-85. Cement circulated 10 sx to pit.				
WOC. Drilled out at 3:00 AM 2-5-85. WOC 29 hrs and 30 min. NU and tested to 1000 psi				
for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.				
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18. I hereby certify that the foregoing for	+			
k in t		ustion Supervisor	2 6 85	
SIGNED anda	TITLE FIOU	uction Supervisor	DATE	
(This space for Federal or State office				
ACCEPTED FOR RECORD APPROVED BY			DATE	
CONDITIONS OF APPROVAL, IF AND S				
FEB 8	1963			
^	*See Instructions o	n Povene Cida		
12.000	are manachous o			
Title 18 U.S.C. Settler Other makes in United States any false, fictions or	it a crime for any person knowir	igly and willfully to make to a	any department or agency	of the
United States any false, fictitious or	fraudulent statements or repres	entations as to any matter with	his its insidiation	

or representations as to any matter within its jurisdiction.