

(November 1983)
(Formerly 9-331)

UNITED STATES

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

RECEIVED BY **BUREAU OF LAND MANAGEMENT****SUNDRY NOTICES AND REPORTS ON WELLS**Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. **O. C. D.**
OIL ☐ GAS ☐
WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FSL & 1980 FEL, Sec. 36-T18S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3274' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 064622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Northwestern Shores AAL Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

Fav. Mill Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit J, Sec. 36-18S-26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Production Casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-9-85. TD 9700'. Ran 232 joints 5-1/2" 17# N-80 and J-55 casing as follows: 35 joints 5-1/2" 17# N-80 LT&C; 174 joints 5-1/2" 17# J-55 LT&C; and 23 joints 5-1/2" 17# N-80 LT&C, casing set at 9700'. Float shoe set at 9700'. Super seal float collar set 9658'. Cemented w/675 sx 50/50 Poz "H" w/.6% CF-9, .2% TF-4 and .2% AF-S. Tailed in w/150 sx Class "H" w/.6% CF-9, .2% TF-4 and .2% AF-S. Compressive strength of cement - 800 psi in 12 hrs. PD 9:45 AM 3-9-85. Bumped plug to 1200 psi, released pressure and float held okay. Test casing to 2000 psi for 30 minutes, held OK. Cement did not circulate. WOC 48 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

3-14-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1985

*See Instructions on Reverse Side