

RECEIVED BY

Artesia, NM 88210

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.MAR 25 1985
UNITED STATES
DEPARTMENT OF THE INTERIOR
O. C. GEOLOGICAL SURVEY

ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					
2. NAME OF OPERATOR Yates Petroleum Corporation					
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 1980 FEL, Sec. 36-T18S-R26E At top prod. interval reported below At total depth					
14. PERMIT NO. _____ DATE ISSUED _____					
5. LEASE DESIGNATION AND SERIAL NO. 064622					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____					
7. UNIT AGREEMENT NAME _____					
8. FARM OR LEASE NAME Northwestern Shores AAL Fed.					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Undes. Morrow					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit J, Sec. 36-18S-26E					

15. DATE SPURRED 1-31-85	16. DATE T.D. REACHED 3-8-85	17. DATE COMPL. (Ready to prod.) 3-15-85	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3274' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9700'	21. PLUG, BACK T.D., MD & TVD 9619'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9453½-9465' Morrow				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	545'	17-1/2"	475 SX	
9-5/8"	40 & 36#	1304'	12-1/4"	725 SX	
5-1/2"	17#	9700'	8-3/4"	825 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9414'	9416'

31. PERFORATION RECORD (Interval, size and number) 9453½-55½'; 9456-65' w/22 .42" holes (2 SPF)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	9453½-65'	Natural

33.* PRODUCTION							
DATE FIRST PRODUCTION 3-15-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 3-15-85	HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 323	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 400#	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 2587	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		TEST WITNESSED BY Harvey Apple, Sr.
---	--	--

35. LIST OF ATTACHMENTS Deviation Survey	
---	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>	TITLE Production Supervisor
DATE 3-18-85	

* (See Instructions and Spaces for Additional Data on Reverse Side)