

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Re-Completion

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RECEIVED BY

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL & 1980 FEL, Sec. 36-T18S-R26E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-015-25172

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE STUDDED  
RECOMPLETION  
3-26-87

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

4-9-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \*

3274' GR

19. MEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9700'

21. PLUG, BACK T.D., MD & TVD

9265'

22. IF MULTIPLE COMPL., HOW MANY \*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

8586-8593' Strawn

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for Recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	545'	17-1/2"	475 SX	Part ID-2
9-5/8"	40 & 36#	1304'	12-1/4"	725 SX	4-24-87
5-1/2"	17#	9700'	8-3/4"	825 SX	comp. Strawn

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8522'	8522'

31. PERFORATION RECORD (Interval, size and number)

8586-8593' w/15 .41" holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8586-93'	w/1500g. 15% NEFE acid + N <sub>2</sub> ; & ball sealers.
	SF w/10000g. PurGel 40 + 5000g. CO <sub>2</sub> & 15000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-9-87		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-9-87	3	3/16"	→	-	15	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140	Pkr	→	- ACCEPTED FOR RECORD -			-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SIWOPLC

TEST WITNESSED BY

Harvey Apple, Sr.

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

CARLSBAD, NEW MEXICO  
Production Supervisor

DATE 4-13-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)