

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY - 1 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other RECOMPLETION

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1980' FSL, 1980' FEL, Sec. 36-T18S-R26E

5. Lease Designation and Serial No.

LC 064622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Northwestern Shores AAL Fed.

9. API Well No.

/ #1

30-015-25172

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Test Wolfcamp
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-92. RU. Killed well. Tested casing to 1000 psi. POH w/tubing and packer. RIH w/tubing open-ended. Spot 25 sx Class "H" cement from 8400-8600'. Pull tubing to 8200'. Reverse circulate excess cement out of tubing. WOC 4 hrs. Tag at 8486'. Pull tubing out of hole. Perforated 4 squeeze holes @ 7200', 6900' and 6775'. Would not circulate. Ran CBL from 7000-5000'. Perforated 6602-6684' w/28 - .42" holes as follows: 6602, 05, 11, 20, 21, 24, 25, 39 and 6643' (18 holes-2 SPF), 6676, 77, 78, 82 and 6684' (10 holes-2 SPF). Acidized perfs 6676-84' w/1000 gals 20% NEFE. Show of gas. RIH w/packer and set at 6750'. Established circulation. Bottom up. Tallied out of hole. Set sliding sleeve retainer at 6730'. Pump 50 sx Class "C" Neat. Pull tubing to 6630'. Reverse circulated cement out of casing and tubing. RIH w/sliding sleeve retainer and set at 6540'. Cmt'd w/250 sx Class "H". Stung out of retainer. Reverse circulated excess cement. Tested retainer to 1000 psi. POH w/tubing. WOC 18 hrs. Ran Temp. Survey. Tag bottom at 6290'. TOC at 5380'. RIH and drilled retainer at 6540'. Cleaned out to retainer at 6730'. Tested casing to 1000 psi. Treated perfs w/3000 gals 20% NEFE acid. Rigged down. Work completed 2-21-92.

Post ID-2
5-8-92
p4A shawny

14. I hereby certify that the foregoing is true and correct

Signed Quanta Doolittle

Title Production Supervisor

Date 4-14-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side