DEPARTMENT OF THE INTERIOR       The Analysis of the interior of the i			·		XXX
SUNDRY NOTICES AND REPORTS ON WELLS         6 If Indux, Advance of The Name         Do not use this form for proposals to diff or to deepen of reports to a different reservoir. Use "APPLICATION FOR PERMIT—" (or fuch proposals         SUBMIT IN TRIPLICATE         Type of Well         Base of Openies         Well Colspan="2">The fuch in the Name         SUBMIT IN TRIPLICATE         Type of Well         If Well Colspan="2">If Well Colspan="2">The fuch in the Name         Northwell Colspan="2">Type of Well         If Well Colspan="2">If Well Colspan="2"         If Well Colspan="2"         Advance of Triphone Name         105 South 4th State Edgenome         If Well Colspan="2"	rm 3160-5 ine 1990)	DEPARTMENT	OF THE INTERIOR	N.M. Oil Cons. 811 S. 1st Street Artesia, NM 8821	Division APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 32024 Designation and Serial No.
SUDARY NOILEY AND TREE STATUS TREE STRUE to a different reservoir. Use "APPLICATION FOR PERMIT—" to isoch proposals       7. If Use of CA. Agreement Designation         SUBMIT IN TRIPLICATE       7. If Use of CA. Agreement Designation       7. If Use of CA. Agreement Designation         Type of Will       30-015-52172       1. Word Reparts       7. If Use of CA. Agreement Designation         TATES PETROLEUM CORPORATION       (505) 748-1471)       7. Adv Will No. 81       30-015-52172         To South Ach St., Artenda, NM 88210       10. Feld and Post, feldower, Year       30-015-52172         105 South Ach St., Artenda, NM 88210       10. Feld and Post, feldower, Year       10. Councy of brink, State         1980' FSL 6 1980' FEL of Section 36-TIBS-R26E (Unit J, NWSE)       10. Councy of brink, State       10. Councy of brink, State         1980' FSL 6 1980' FEL of Section 36-TIBS-R26E (Unit J, NWSE)       10. Councy of brink, State       10. Councy of brink, State         1980' FSL 6 1980' FEL of Section 36-TIBS-R26E (Unit J, NWSE)       10. Councy of brink, State       10. Councy of brink, State         1980' FSL 6 1980' FEL of Section 36-TIBS-R26E (Unit J, NWSE)       10. Councy of brink, State       10. Councy of brink, State         1980' FSL 6 1980' Counce       10. Councy of brink, State       10. Councy of brink, State       10. Councy of brink, State         1980' FSL 6 1980' Counce       10. Counce       10. Councy of brink, State       10. Counce					LC-004022
SUBMIT IN TRIPLICATE         Type of Well	Do not use this t	form for proposals to drill	or to deepen or reentry to a	dilleteur leselvour	
Image of Weine Content       Northwestern Shores AAL 1         YATES PEROLEUM CORPORATION       (505) 748-1471)       Northwestern Shores AAL 1         YATES PEROLEUM CORPORATION       (505) 748-1471)       Northwestern Shores AAL 1         South Ach St., Artesia, NM 88210       In Hubbert St., Artesia, NM 88210       Ind. Eddy Wolf camp         1980' FSL 5 1980'. FEL of Section 36-TIBS-R26E (Unit J, NWSE)       Ind. Eddy Wolf camp       Ind. Eddy Wolf camp         1980' FSL 5 1980'. FEL of Section 36-TIBS-R26E (Unit J, NWSE)       Eddy Co., NM         2       CHECK APPROPRIATE BOX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         4       Loade of Weil (Peage Section 36-TIBS-R26E (Unit J, NWSE)         19.       CHECK APPROPRIATE BOX(a) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         19.       Description State Section 36-TIBS-R26E (Unit J, NWSE)         19.       Description State Section 36-TIBS-R26E (Unit J, NWSE)         10.       Description State Section 36-TIBS-R26E (Unit J, NWSE)         10.       Description Section 36-TIBS-R26E (Unit J, NWSE)         10.       Description Section 36-TIBS-R26E (Unit J, NWSE)         11.       Description Section 36-TIBS-R26E (Unit J, NWSE)         12.       Description Section 36-TIBS-R26E (Unit J, NWSE)         13.       Description Section 36-TIBS-R26E (Unit Section 36-TIBS-R26E)         14. </td <td></td> <td></td> <td></td> <td>- ++ 5" TT</td> <td>7. If Unit or CA, Agreement Designation</td>				- ++ 5" TT	7. If Unit or CA, Agreement Designation
	. Type of Well				8. Well Name and No.
YATES PERTOLEUM CORPORATION       7       (303) 746-14717,       30-015-25172         Advises and Telephone No.       105 South 4th St., Artesia, NM 88210       Und. Eddy Wolfcamp         1980' FSL & 1980' FEL of Section 36-T185-R26E (Unit J, NWSE)       In Ped and Pod, or Exploratory Area         1980' FSL & 1980' FEL of Section 36-T185-R26E (Unit J, NWSE)       Eddy Wolfcamp         10. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       2         TYPE OF SUBMISSION       TYPE OF ACTION         Image: State St		1 Other	/ (Nation St.		Northwestern Shores AAL F
	2. Name of Operator VATES PETR	OLEUM CORPORATION	(505) 748	-1471)	-
105 South 4th St., Artesia, NM 88210       Und. Eddy Wolfcomp.         4 Location of Well (Fromage. Sec., F. K. M. or Sump Description)       Und. Eddy Wolfcomp.         1980' FSL 5.1980', FEL of Section 36-T18S-R26E (Unit J, NWSE)       Eddy Co., NM         2       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         2       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         4       TYPE OF SUBMISSION         10       Notice of Issam         10       Babacqueri Report         10       Babacqueri Report         11       Casing Report         12       Describe Proposed of Completed Operations (Clearly take all periods data), and proposed wat. If well is directionally defined         13       Describe Proposed of Completed Operations (Clearly take all periods data), and period of one year in order to evaluate the Very proposed take of autiple complex marks and come predicts take and the of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and come predicts take and take of autiple complex marks and c	3 Address and Telephon	e No.			30-015-25172 10. Field and Pool, or Exploratory Area
	105 South	4th St., Artesia, NM	( 88210		Und. Eddy Wolfcamp
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION     TYPE OF ACTION     Abadoment     Abadoment     Abadoment     Abadoment     Becomptetion     Becomptetin     Becomptetion     Becomptetion     Becomptetion     Becomptet	4. Location of Well (Foo	Diage, Sec., T., R., M., or Survey Desc	on 36-T18S-R26E (Unit	J, NWSE)	11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION     TYPE OF ACTION     Date of laten     Recompletion     Recom	1980' FSL &	1980' FEL of Section	011 50-1105 1202 (011-	•	Eddy Co NM
TYPE OF SUBMISSION       TYPE OF ACTION         IX Notice of Intern       Abaadonment       Recomptition       New Construction         I Subsequent Report       Description       New Construction       New Construction         I Subsequent Report       Description       Description       New Construction         I Subsequent Report       Description       Description       Description         I Subsequent Report       Description       Description       Description       Description         I Subsequent Report       Description       Description       Description       Description         I Subsequent Report       Description       Description       Description       Description       Description         I Subsequent Report       Description </td <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td>			· · · · · · · · · · · · · · · · · · ·		
TYPE OF SUBMISSION       TYPE OF ACTION         IX Notice of Intern       Abaadonment       Recomptition       New Construction         I Subsequent Report       Description       New Construction       New Construction         I Subsequent Report       Description       Description       New Construction         I Subsequent Report       Description       Description       Description         I Subsequent Report       Description       Description       Description       Description         I Subsequent Report       Description       Description       Description       Description         I Subsequent Report       Description       Description       Description       Description       Description         I Subsequent Report       Description </td <td>CHEC</td> <td>K APPROPRIATE BOX(s</td> <td>TO INDICATE NATURE</td> <td>OF NOTICE, REPO</td> <td>RT, OH OTHER DATA</td>	CHEC	K APPROPRIATE BOX(s	TO INDICATE NATURE	OF NOTICE, REPO	RT, OH OTHER DATA
Image: Subsequent Report       Abandomment       Change of Plant         Image: Subsequent Report       Digging Back       New Construction         Image: Subsequent Report       Digging Back       Digging Back       New Construction         Image: Subsequent Report       Digging Back       Digging Back       Digging Back         Image: Subsequent Report       Digging Back       Digging Back       Digging Back         Image: Subsequent Report       Digging Back       Digging Back       Digging Back         Image: Subsequent Report       Digging Back       Digging Back       Digging Back         Image: Subsequent Report       Digging Back       Digging Back       Digging Back       Digging Back         Image: Subsequent Report       Digging Back <td></td> <td></td> <td></td> <td>TYPE OF ACTION</td> <td>l</td>				TYPE OF ACTION	l
LXI Notice of Intent       Recompletion       New Construction         Subsequent Report       Digits Back       Non-Routine Fincations         Final Abandonment Notice       Attering Casing       Convention to Injection         13. Describe Proposed or Completed Operations (Clearly state all perineen details, and give perineen dates, including estimated date of starting usy proposed work. If well is directionally defined give subsurface locations and measured and trace vertical depts for all markers and access perineent dates, including estimate date of starting usy proposed work. If well is directionally defined give subsurface locations and measured and trace vertical depts for all markers and access perineent dates of starting usy proposed work. If well is directionally defined give subsurface locations and measured and trace vertical depts for all markers and access perineent dates of starting usy proposed work. If well is directionally defined give subsurface locations and measured and the vertical depts for all markers and access perineent dates of starting usy proposed work. If well is directionally defined give subsurface locations and measured and the vertical depts for all markers and access perineent dates of starting usy proposed work. If well is directionally defined give subsurface locations and measured and the vertical depts for all markers and access perineent dates of starting usy proposed work. If well is directionally defined dates perineent dates perineent dates of starting usy proposed work. If well is directionally defined usy and on well for a specific date of an end usy and on as follows:         14. POOH with production packer.       Set RBP at 6550 <sup>1</sup> .       Set RBP at 650 <sup>1</sup> .         2. Open bradeenhead valve and observe for 15 minutes.       Se			Abandonment		Change of Plans
Subsequent Report     Grad Abadoament Notice     Grad Abadoament Abadoament deta Grad Ab	LX. Noti	ce of Intent			<b>A</b>
Final Abandonment Notice	Sub-	sequent Report	Plugging Back		
Final Abandonment Notice					
13. Describe Proposed or Completed Operations (Clearly state all perinent dets), and give perinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markets and sonce perinent to his work. JP         13. Describe Proposed to Completed Operations (Clearly state all perinent dates), and give perinent dates in sonce perinent to his work. JP         13. Describe Proposed to temporarily abandon well for a period of one year in order to evaluate the feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for a salt water disposal well in the Wolfcamp feasibility and economics of using for 30 minutes. Record on chart.         1. POOH with production packer.			X Other Temp		Dispose Water     (Note: Report results of multiple completion on Well     Completion or Recompletion Report and Log form.)
We propose to temporarily abandon well for a period of one year in order to evaluate the We propose to temporarily abandon well for a period of one year in order to evaluate the feasibility and economics of using for a salt water disposal well in the Wolfcamp 6600-6750' and/or the Canyon 7980-8180'. Will temporary abandon as follows:  1. POOH with production packer. 2. Set RBP at 6550', 3. Pressure test casing to 500 psi for 30 minutes. Record on chart. 4. Circulate wellbore full of conditioned, non-corrosive packer fluid. 5. Measure pressure on casing string. 6. Open bradenhead valve and observe for 15 minutes. NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT CTIME TO WITNESS PRESSURE TEST  14. Ihereby certify that the foregoing is jumped and correct  5. Signed			the the send aive mentionent dates	including estimated date of start	ing any proposed work. If well is directionally drilled
1. POOH with production packer. 2. Set RBP at 6550'. 3. Pressure test casing to 500 psi for 30 minutes. Record on chart. 4. Circulate wellbore full of conditioned, non-corrosive packer fluid. 5. Measure pressure on casing string. 6. Open bradenhead valve and observe for 15 minutes. NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS PRESSURE TEST 14. Ihereby certify that the foregoing is truggind correct Signed	give subsurface We propose	to temporarily aban	don well for a perio	d of one year in r disposal well	n order to evaluate the in the Wolfcamp as follows:
<ul> <li>2. Set RBP at 6550<sup>1</sup>.</li> <li>3. Pressure test casing to 500 psi for 30 minutes. Record on chart.</li> <li>4. Circulate wellbore full of conditioned, non-corrosive packer fluid.</li> <li>5. Measure pressure on casing string.</li> <li>6. Open bradenhead valve and observe for 15 minutes.</li> <li>NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME</li> <li>TO WITNESS PRESSURE TEST</li> <li>14. I bereby certify that the foregoing is true and correct signed</li></ul>		:			
<ul> <li>3. Pressure test casing to 500 psi for 30 minutes. Recommender fluid.</li> <li>4. Circulate wellbore full of conditioned, non-corrosive packer fluid.</li> <li>5. Measure pressure on casing string.</li> <li>6. Open bradenhead valve and observe for 15 minutes.</li> <li>NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME</li> <li>TO WITNESS PRESSURE TEST</li> <li>14. Ihereby certify that the foregoing is inversed correct signed</li></ul>					2 <b></b> 2
<ul> <li>5. Heastife presented valve and observe for 15 minutes.</li> <li>6. Open bradenhead valve and observe for 15 minutes.</li> <li>6. Open bradenhead valve and observe for 15 minutes.</li> <li>7. NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS PRESSURE TEST</li> <li>7. I hereby certify that the foregoing is trug and correct rest</li> <li>7. I hereby certify that the foregoing is trug and correct ride</li></ul>	3. Pressu 4. Circul	re test casing to 50 ate wellbore full of	conditioned, non ee	1100100 [	
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14. J hereby certify that the foregoing is true and correct         14. J hereby certify that the foregoing is true and correct         Signed					
It. I hereby certify that the foregoing is true and correct         TitleOperations Technician	NOTIFY BLM	1-CARLSBAD (505-887-	6544) AND OCD-ARTESIA	A (505-748-1283)	IN SUFFICIENT TIME
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Conditions of approval, if any:     SEE ATTACHED FOR     SEE ATTACH		usin recen	Title		
The setue of the United States any false, it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent states	Conditions of ap	D.) DAVID R. GLASS proval, if any: SEE ATTACHED FO			Date
or representations as to any matter within its jurisdiction.	Title 18 U.S.C.	on the makes it a crime for any pers	on knowingly and willfully to make to an	y department or agency of the U	inited States any false, fictitious or fraudulent stateme
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