

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 36-T18S-R26E (Unit J, NWSE)

5. Lease Designation and Serial No.

LC-064622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Northwestern Shores AAL Fed

9. API Well No. #1

30-015-25172

10. Field and Pool, or Exploratory Area

Und. Eddy Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to recomple to Yeso as follows:

1. Nipple down tree, nipple up and test BOP. Release packer. TOOH with tubing & packer.
2. Set CIBP at 6570' and cap with 35' of cement to abandon perforations 6602-6684' (Wolfcamp).
3. Run CBL. Temperature Survey shows top of cement at 5380'.
4. Shoot circulation holes above current TOC. Establish circulation. Set cement retainer and circulate cement behind 5-1/2" casing. Bring TOC up to 2000'. Run CBL.
5. Perforate 2900-3400' (Yeso). Acidize as necessary. Frac possible.
6. Swab/pump test.

RECEIVED

OCT 1 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Sept. 20, 1996

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date SEP 26 1996

Approved by
Conditions of approval, if any: