

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL of Section 36-T18S-R26E (Unit J, NWSE)

Oil Cons. Division  
81, or 1st Street  
Artesia, NM 88210

FORM APPROVED  
Budget No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Northwestern Shores AAL Fed

9. API Well No.

#1

30-015-25172

10. Field and Pool, or Exploratory Area

Und. Eddy Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set CIBP & squeeze  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-27-97 - Moved in and rigged up pulling unit. Loaded tubing and annulus with 2% KCL water. Cut bolts off of wellhead. Nipped down wellhead and installed BOP. Unset packer. Dropped down and tried to unset RBP. Could not latch onto RBP. TOOH with tubing and packer. TIH with retrieving tool and tubing. Unset RBP. TOOH with tubing and RBP. Shut down.  
1-28-97 - TIH with CIBP and set at 6550'. Capped CIBP with 35' of cement. TIH with casing guns and perforated 4 holes (.42") at 5000' and 4 holes (.42") at 5002'. TOOH with casing guns. Closed BOP and pumped down casing. Established circulation thru holes at 5000-5002' and out of 9-5/8" casing at 5 BPM at 400 psi. Had full returns. Pumped 60 bbls 2% KCL water. TIH with retainer and set retainer at 4950'. Rigged down wireline. Tested casing to 1800 psi. TIH with tubing. Sting into retainer at 4950'. Pressured annulus to 500 psi. Mixed and pumped 800 sacks 65-35-6 cement and tailed in with 300 sacks Class C with .2% fluid loss. Had full returns until last 150 sacks of tail, then had approximately 1/2 returns. Did not circulate cement. Sting out of retainer and reversed casing clean with 2% KCL. TOOH with tubing. Shut down. WOC.  
1-29-97 - WOC.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Jan. 31, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title ACCOMPLISHED  
(ORIG. SGD.) DAVID R. GLASS

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side