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Signed Martin Converting Converting Date Feb. 14, 1997 (This space for Federal of State office use) Approved by Conditions of approval, if any: Title ACCEPTED FOR RECORD Date Date FEB 19 1397	1-30-97 - Rigged up wireline of cement at 858'. TOOH with 3360-3573' w/20 .41" holes at (1 SPF - Yeso). TOOH with of 2-7/8" tubing to 3579'. 1-31-97 - Spot 2 bbls 20% in Acidized perforations 3360-3 sealers. Opened well to pit perforations to knock balls 2-1-97 - Removed BOP and ins gallons 25# crosslink gel an 2-2-97 - Opened well to pit 2-3-97 - Flowed back frac. to 3917'. Reversed casing of 2-4-97 - Rigged up wireline holes as follows: 2964-2966 3142' (1 SPF Yeso). TOOH packer and tubing. Set RBP	. TIH with logging h logging tools. T s follows: 3360-33 asing guns and rigg on control acid at 573' with 3000 gall and bled well down off. TOOH with tub stalled frac head. d 150000# 20-40 Bra to flow back frac. Removed frac head a vith 2% KCL water. TIH with 4" casin 3', 2996-3000', 3030 with casing guns an	tools and ran CBL/ TH with 4" casing g 64', 3439-3443', 34 down wireline. 3579'. Pulled up a lons 20% NEFE iron o on Unset packer and oing and packer. Frac'd perforations ady sand. Shut well and installed BOP. TOOH with tubing. ng guns and perforat 0-3032', 3036-3037' nd rigged down wire	guns and perforated 81-3485' and 3569-3573' TIH with packer and and set packer at 3309'. control acid and ball d dropped down thru s 3360-3573' with 46000 l in for night. TIH with 2-7/8" tubing Shut down. ted 2964-3142' w/25 .41" , 3074-3078' and 3138- line. TIH with RBP,
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agence of the United States any false fictilious or fraudulent statements	Approved by Conditions of approval, if any:	Tide UKIG St	JUL PRILE & GAS	Date
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