

(November 1983)

RECEIVED BY		DEPARTMENT OF THE INTERIOR		BUREAU OF LAND MANAGEMENT		EXPIRES August 31, 1985	
APR - 3 1985						5. LEASE DESIGNATION AND SERIAL NO. LC 062029	
SECONDARY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						7. UNIT AGREEMENT NAME	
O. C. D.						8. FARM OR LEASE NAME Federal JL-35	
OIL WELL ARTESIAN OFFICE						9. WELL NO. 1	
2. NAME OF OPERATOR Tenneco Oil Company						10. FIELD AND POOL, OR WILDCAT Turkey Track-7RVR/On/GB/SA	
3. ADDRESS OF OPERATOR 7990 IH 10 West, San Antonio, TX 78230						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-185-29E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1980 FEL of Section 35 Unit Letter O						12. COUNTY OR PARISH Eddy	
14. PERMIT NO.						13. STATE N.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3419 G.R.							

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Casing	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran 8 JTS 8 5/8" 24# K-55 STC casing (309') with one type "600" guide shoe (.54') set casing at 306'. Cemented with 200 SXS class "C" + 2% CaCl₂ + 1/4 Flocele. Plug pumped down on 3-18-85 with 400 PSI. Cement did not circ. to surf. Ran 1" tubing on backside and cemented with 50 SXS CL "C" + .4% CaCl₂. WOC 3 hours. RIH with tape to 100' no cmt. Cemented with 50 SXS Class "C" + .4% CaCl₂. RIH with tape TOC @ 90'. WOC 9 hrs. Top with 8 yds redi mix and gravel. Test csg to 1000 PSI for 30 min. Held OK. Resumed operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Don Lindsey TITLE Drilling Engineer DATE 3/28/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

• APR 2 1985

*See Instructions on Reverse Side