

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JUN 20 1985

REQUEST FOR ALLOWABLE
ANDO.C.D.
ARTESIA, OFFICE

TRANSPORT OIL AND NATURAL GAS

Tenneco Oil Company ✓

Address

7990 IH 10 West, San Antonio, Texas 78230

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal JL 35	1	Turkey Track-7RUR/ON/GB/SA	State, Federal or Fee Federal	
Location				
Unit Letter	0	660 Feet From The south Line and 1980 Feet From The east		
Line of Section	35	Township 18S	Range 29E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Permian (4/1/87)	P.O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. Attn: Neal Porter	4000 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	35	18S	29E	no	4 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

NA

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Drill. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3/18/85	4/2/85		3202		3152			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
RKB 3427	SR-Q-SA		1227		1538			
Perforations					Depth Casing Shoe			
See attachment 1227-3155					3202			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	306	200 SXS
7 7/8"	5 1/2"	3202	850 SXS
	2 3/8"	1538	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

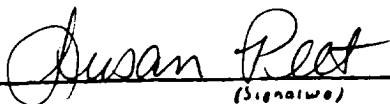
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/29/85	6/4/85	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	25 psi	25 psi	open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	14	69	25

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Accounting Analyst

6/14/85

(Title)

(Date)

OIL CONSERVATION DIVISION

JUN 21 1985

APPROVED _____, 19 _____

Original Signed By
BY Les A. Clements

TITLE _____ Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in which