State of New Mexico Form C-104 RECEIVED Revised 1-1-89 Submit 5 Copies Appropriate District Office DISTRICT I Energy, Minerals and Natural Resources Department See Instructions P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION JUN 01 '89 Santa Fe File P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 QUEST FOR ALLOWABLE AND AUTHORIZATION Operator TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Fina Oil & Chemical Company Address P.O.Box 2990, Midland, Texas 79702-2990 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Fed Lease No. Well No. Pool Name, Including Formation State, Federal or Fee Turkey Track 7R/QN/GB/SA 1 Federal JL 35 Location Feet From The South Line and 1980 Feet From The East <u>660</u> 0 Unit Letter Eddy County NMPM, Range 29E Township 18S Section 35 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XP.O.Box 3609, Midland, Texas <u>Koch Oil Company</u> Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 4001 Penbrook, Odessa, Texas Phillips Petroleum Corporation Is gas actually connected? When? Unit **s∞**35 Two 29E If well produces oil or liquids, Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well | Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ost ID-3 6-9-89 UT: PER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (puot, back pr.)

Date

ero Hemaon Signature Neva Herndon, Senior Production Clerk Title Printed Name 915-688-0608

OIL CONSERVATION DIVISION

Choke Size

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.