

CISF

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O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Premier Production Company ✓

3. ADDRESS OF OPERATOR
324 West Main, Artesia, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL, 2310' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & Drill

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 17223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pogo Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Turkey Track, SR, Q, GB, SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26 T-18-S R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.
30-015-25184

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3500 3418'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
3/26/85 set 40' 14" conductor pipe, cemented to surface. 3/27 Spud well w/12 1/4" hole FW/gel; lost circulation @ 47', dry drill to 315'; run 7 joints (299') 8-5/8" 23# casing w/notched Texas pattern shoe & 1 centralizer on bottom collar. Cemented w/200 sax Class C cement, plug down @ 6:51 PM; cement did not circulate; ordered 1" tubing & tag top of cement @ 89' below surface. Cemented w/25 sax Class C to verify firm bridge; cement rose 8'; BLM OK'd reddy mix since pipe dry on back side. Reddy mix 26yds to surface; WOC 18hrs. 3/28 Drill plug w/7-7/8" bit & 10# brine water; test to 600#, held OK. Continued drilling; lost circulation @ 347'; mixed pill of LC material & continue to drill to 415'. Spotted 65sax of Class C thick set w/15# gilsonite & 3% CalCl; waited 2hrs; tagged top of cement @ 358'; spotted 35sax same cement; WOC 2hrs. Tagged top of cement @ 307'; spotted 50 sax same cement; WOC 2hrs. Tagged cement @ 280', 20' minimum up in surface pipe; WOC 6hrs. Continue drilling to 3523'. Ran CNL-FDC & DLL w/RX0 open hole logs. Ran 103 joints (3513') of new 5 1/2" 17# API casing w/guide shoe & insert float & 12 centralizers; cemented w/1000 gal flo check 21, 400sax Halliburton lite w/15# salt, 1# flo cele, 500sax Class C w/ 3/10% Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft (over)

18. I hereby certify that the foregoing is true and correct

SIGNED Randy Jones TITLE owner/operator DATE 4/22/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY: None

TITLE _____ DATE _____

APR 29 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CFR-3, 41b flo cele; circulated all flo cele & trace of cement. Plug down. 4/5/85 2:15PM release rig & wo completion unit.