

OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

RECEIVED BY

Form 9-331

Dec. 1973

APR 30 1985

O. C. D.

ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Premier Production Co. ✓

3. ADDRESS OF OPERATOR
324 W. Main, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL, 2310' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE
NM 17223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pogo Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Turkey Track, SR, Q, GB, SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26 T-18-S R-29-E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.
30-015-25184

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500' 3418'
62

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-12-85 Rig up to perforate; RIH & perforate as follows: 3420, 25, 30, 36, 38, 40, 47, 54, 56 & 58'. WIH w/tubing & tools & treated w/1000gal 15% NE; swabbed load, no show.
4/15 Rig up to perforate as follows: 2934, 36, 38, 84, 87, 3050, 57, 63, 3118, 27 & 40'. Treated w/1200gal 15% NE; swabbed load, no shows. Set cast iron bridge plug @ 2910'. 4/16 Rig up & perforate as follows: 2163, 2307, 2450, 2535½, 44, 52, 62, 90, 2601½, 20, 44½, 64, 92, 2706, 12, 49, 82, 2807 & 20'; 19 - .32" holes. Treated w/1750gal 15%; swab load back; trace oil & gas from all perfs. 4/20 Rig up & perforate 2nd stage as follows: 2172, 2296, 2300, 04, 12, 2451, 2570, 79, 2627, 32, 34, 36, 70, 2730, 39, 54, 61½, 65, 68, 2821, 26, & 33'; 22 - .43" holes. Frac treat w/160,000gal gel, 90,000# 20-40, 150,000 12-20. Shut in 24 hours & start flow back. Set pumping unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE owner/operator DATE 4/24/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: [Signature]

APR 29 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO