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"ropose to drill $12\frac{12}{2}$ " hole to 350", set 8 5/8" casing and circulate cement. Camero-11" BOP, 5000 lb., will be tested with rams closed and surface pipe tested prior (drilling out. Drilling mud will be Freshwater Gel with viscosity of approximately Logs will be Sidewall Neutron Porosity and Dual Lateral Log Micro SFL. No testing will be done until after pipe has been cemented and well tractured. There have been no abnormal pressures, waterflows, or \mathbb{H}_2S encountered in this area at this depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. MURLY: d/b/a Metex Pipe and Supply SIGNED Martin B (This space for Federal or State office use) APPROVED BY Dun Work Acting CONDITIONS OF APPROVAL, IF ASEE Q 2-12.8. APPROVAL SUBJECT TO GENERAL REQUIREMENTS / SPECIAL STIPULATIONS

*See Instructions On Reverse Side

ATLACHE

| Instructions | General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary appecial instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office. If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult applicable State or Federal office instructions. Let a 1 form with appropriate notations. Consult applicable State or Federal office instructions. Internet, there are no applicable state requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office instructions. Internet well, and or lease description. A plat, or plats, separate or on this reverse side, show in the rouds to, and the surveyed location of, the well, and any other required information, should be furnished when required or on this reverse side, show in the rouds to, and any other required information, should be furnished when required or on this reverse side, show in the rouds to, and the surveyed location of, the well, and any other required information, should be furnished when required or on this reverse side, show in the rouds to, and the surveyed location of, the well, and any other required information, should be furnished when required or on this reverse side, show in the rouds to, and th | Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. U.S. GOVERNMENT PRIMING OFFICE (1983-0-11) 396 BERGE (1983-0-11) | | |
|--------------|--|--|--|--|
| | General: This form is designed for submitting proposals to perform cert a Federal or a State agency, or both, pursuant to applicable Federal and/or and the number of copies to be submitted, particularly with regard to local be obtained from, the local Federal and or State office. Item 1: If the proposal is to redrill to the same reservoir at a different applicable State or Federal regulations concerning subsequent work propos Item 4: If there are no applicable State requirements, locations on Fed State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found hy ing the roads to, and the surveyed location of, the well, and any other requ | Items 15 and 18: If well is to be, or has been directionally drilled, give Item 22: Consult applicable Federal or State regulations, or appropri- us.cove | Estimated Tops: Salt357' 7 Rivers1540' Grayburg2597' San Andres2960' | |

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NEW XICO OIL CONSERVATION COMMISSIO

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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NGHOUSION



Single Open Face Flanged U Blowout Preventer

Side Outlets to 4" size (7-1/16" on 26-3/4" preventers) can be provided beneath each set of rams, on either or both sides of U preventers. Side outlet flanges are open face and have the same pressure rating as the vertical run flanges. Valve removal preparations can be provided. To obtain a quotation, the number and size of outlets should be specified.

Flanges conform to API Standard 6A. Type 6BX flanges are standard for 10,000 psi, 15,000 psi, and 20,000 psi working pressures and for 5000 psi working pressures for 13-5/8" and larger bore preventers.

Although most preventers have open face flanges or Cameron clamp hubs, preventers with studded flanges can be furnished.

Sizes and Dimensions are in inches. The over-all length "A" given in the tables does not include the optional wedgelocks. No spacers between rams are included in the table of dimensions of double ram models. Preventers with spacers to clear tool joints can be obtained on special order. For information on preventers with spacers, or sizes not listed, consult your Cameron representative.

Hydraulic Control Connections to operate rams and bonnets are 1" NPT. There are two connections for each set of rams. Hydraulic ram lock connections are 1/2" NPT.



Double Open Face Flanged U Blowout Preventer

Engineering Data Designations. See Charts on Following Page

- A-1 Over-all length, bönnets closed, locking screws locked
- A-2 Over-all length, ram change, bonnets opened, locking screws unlocked
- B-1 Over-all height flanged
- B-2 As above, with Cameron clamp hubs
- C Over-all width without side outlets (max width)
- D Centerline of preventer to outlet flange or hub face. Distance is variable.
- E-1 Centerline of side outlet (outlet below lower rams in double model) to bottom flange face.
- E-2 As above, to bottom hub face
- F-1 Top of upper ram to top flange face
- F-2 As above, to top hub face
- G Ram height
- H-1 Centerline of side outlet between rams to bottom flange face
- H-2 As above, to bottom hub face
- J Top of lower ram to bottom of upper ram

2 * 1 * * * * * * * * * * * * *

Metex Pipe And Supply

Wilson Fed. # 1

11" 5000# Double

METEX PIPE & SUPPLY

2407 SIERRA VISTA RD. ARTESIA, NEW MEXICO 88210 APPLICATION FOR DRILLING Wilson Federal #1 2310' FNL & 330' FEL S-35, T-18S, R-29E Eddy Co., N.M. 015068

- 1. The geologic surface formation is quatermary.
- 2. The estimated tops of geologic markers are as follows:

Base Salt------385' Queen-----2300' Seven Rivers-----2597' San Andres-----2960'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered are:

Water: SLIGHT CHANCE in random sands to 250'

- Oil: Severn Rivers, Grayburg, Queen, and San Andres at depths listed in numeral 2 above.
- 4. Proposed casing program: See form 9-331C
- 5. Pressure control equipment: See form 9-331C, Exhibit E.
- Drilling mud: Surface to 350 ft. Fresh water and native mud.
 350' to T.D. brine water and salt water gel.
- 7. Testing, logging and coring: DST: NONE planned Coring: NONE planned Logging: CCL/CBL TD to surface GR/SNP, DLL/RXO TD to surface.
- 8. No abnormal temperatures or pressures anticipated.
- 9. Anticipated spud date: April 1, 1985

