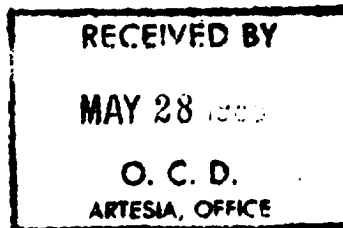


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator METEX PIPE & SUPPLY ✓

Address POB 1037 ARTESIA, NM 88210

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-4-85 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE R-7958 6/12/85

Lease Name <u>WILSON FEDERAL</u>	Well No. <u>1</u>	Pool Name, including Formation <u>SLEO-7RVRS, QN, G/B, S/A</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>NM015068</u>
Location <u>TURKEY TRACK</u>				
Unit Letter <u>H</u>	<u>2310</u>	Feet From The <u>NORTH</u>	Line and <u>990</u>	Feet From The <u>EAST</u>
Line of Section <u>35</u>	Township <u>18S</u>	Range <u>29E</u>	, NMPM, <u>EDDY</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>NAVAJO REFINING CO. (TRUCKING DIVISION)</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. DRAWER 159 ARTESIA, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>PHILLIPS PETROLEUM CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook ODESSA, TEXAS 79762</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>35</u>	Twp. <u>18S</u>	Rge. <u>29E</u>	Is gas actually connected? <u>NO</u>	When <u>6-7-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Martin B. Muncy
(Signature)
MARTIN B. MUNCY
(Title)
MAY 25, 1985
(Date)

OIL CONSERVATION DIVISION
JUN 04 1985
APPROVED _____, 19____
BY _____
Original Signed By
Les A. Clements
TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
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Date Spudded	4-7-85	Date Compl. Ready to Prod.	4-14-85	Total Depth	3050' KB	P.B.T.D.	3002' KB	
Elevations (D.F., RKB, RT, CR, etc.)	3429' GL	Name of Producing Formation	TRVRS, QN, G/B	Top Oil/Gas Pay	1472' (7-RIVERS)	Tubing Depth	2700'	
Perforations	48-TOTAL HOLES (0.44")	2313, 20, 26, 38, 44, 50, 2466, 78, 80, 82, 84, 2508,	10, 14, 16, 20, 22, 24, 34, 36, 58, 64, 68, 72, 78, 84, 88, 92, 98, 2604, 08, 12, 44, 48, 60, 66,	1472, 76, 80, 84, 92, 96, 1500, 02, 10, 14, 1689, 93		Depth Casing Shoe	3046' KB	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

12 1/2"	24# J-55	308'	250-SXS(CIBC 35-SXS)	975-SXS(CIBC 75-SXS)
7-7/8"	17# J-55	3045'		
2-3/8" EVE 8-RD SET AT 2700'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	5-24-85	Date of Test	5-24-85	Producing Method (Flow, pump, gas lift, etc.)	PUMPING	Casing Pressure		Choke Size	
Length of Test	24-HOURS	Tubing Pressure		Water-Bbia.	28-FRAC WTR BBL'S	Gas-MCF	45-MCFD		
Actual Prod. During Test	91-BBL'S	Oil-Bbia.	63-OIL BBL'S						

Actual Prod. Test-MCF/D	Length of Test	Bbia. Condensate/MMCF	Gravity of Condensate	Teeling Method (Pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
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GAS WELL

