

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD
OFFICE FOR M.
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
M1060-3160-4

6. LEASE DESIGNATION AND SERIAL NO.
NM 015068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
632

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilson Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Turkey Track SR Q Grbg SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-T18S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different zone.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mack Energy Corporation

3a. Area Code & Phone No.
505-748-3436

3. ADDRESS OF OPERATOR
P. O. Box 276, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990 FEL 2310 FNL, Unit H

14. PERMIT NO.
30-015-25187

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3442.9' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to plug & abandon as follows:

Set cmt plug from 2720' to 1422', tag cmt plug @ 1422', set cmt plug from 360' to 240', set 50' surf plug. Will use 9# per gallon mud between plug. Will notify BLM 24 hrs. prior to plugging. Will install dry hole marker and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Chase

TITLE Agent

DATE 2/13/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 2/27/92

*See Instructions on Reverse Side

MACK ENERGY CORPORATION
WILSON FED. #1
SEC 35 T18S R29E 990FEL 2310FNL

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WELL HISTORY

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PBTD: 3002'

TD: 3050'

SP Csg: 8 5/8" 24# @ 308' C/w 250sx Class C w/3% CC. (CIRC 35sx)

LS Csg: 5 1/2" 17# @ 3045' C/w 525sx Halliburton Lite w/15# salt and
.2% CFR3 & 450sx Class C w/6# salt. (CIRC 75sx Cmt)

T SALT: 890'

B SALT: 980'

PERFS: 1472,76,80,84,92,96,1500,02,10,14,1689,93.
2313,20,26,38,44,50,2466,78,80,82,84,2508,10,14,16,20,22,24,34
2536,58,64,68,72,78,84,88,92,2604,08,12,44,48,60,66.

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COMPLETION REPORT

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5-09-85 Rigged up. Perfed csg from 2313-2666 w/36 shots. Acidized
perfs 2313-2666 w/4500 gals 15% NEFE acid. Flow back w/live
oil.

5-10-85 Frac thur csg perfs 2313-2666 w/100000 gasl gelled 1% KCL wtr
w/195sx 20/40, 1050sx 12/20 sand.

5-11-85 Flow back frac Job. Perf csg from 1472-1693 w/12 shots.
Acidized perfs w/1000 gals 15% NEFE acid. Frac perf w/30000
gals gelled wtr and 205sx 20/40, 315sx 12/20 sand.

5-12-85 Flow back Frac. Circ sand and clean out to 3002'. Ran rods and
put well on pump.