

Form 1004-0135
(November 1983)
(Formerly 9-331)

APR 30 1985

UN. ED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Elliott Oil Company

3. ADDRESS OF OPERATOR

Box 1355, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' from South, 660' from West Lines
Section 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3416 G.L.

5. LEASE DESIGNATION AND SERIAL NO.

NM 27279

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.M. Elliott

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

South Lea

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-18S, R-30E

12. COUNTY OR PARISH 13. STATE

Eddy

N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12 1/4" hole drilled to 360'. Lost circulation at 160'. Set 8 5/8" casing at 356'. Cemented with 350 sx 2% CaCl and L.C. additives. Cement did not circulate. Plug down 8:00 p.m. 4/23/85. Bridged off L.C. zone, dumped 8 yds. ready mix outside casing. Plan to either circulate cement on longstring or two stage to cover from Top Salt to Surface.

Casinghead and BOP Pressure Test:

Prior to drilling out plug, casing and BOP were tested to 1200 psi for 15 minutes with no pressure drop.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 4/24/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APR 29 1985

*See Instructions on Reverse Side