

Form 9-88
Rev. 5-88

RECEIVED BY
JUL 2 1985
O.C.D.
ARTESIA, NM

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

NM OIL & GAS COMMISSION
UN. STATES
Artesia, NM 88210

SUBMIT IN DUPL E*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MYCO Industries, Inc.

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310 FNL & 2310 FWL, Sec. 35-T18S-R29E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC 062029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Roadrunner Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
So. Lec, 7 Rivers-Q-Grayburg-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit F, Sec. 35-T18S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-24-85 16. DATE T.D. REACHED 3-30-85 17. DATE COMPL. (Ready to prod.) 6-19-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3422' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3210' 21. PLUG, BACK T.D., MD & TVD 2638' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X TABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2533-2588' Grayburg 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	338'	12-1/4"	150 SX	
5-1/2"	15.5#	3210'	7-7/8"	800 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2509'	

31. PERFORATION RECORD (Interval, size and number)
2533-88' w/20 .42" Holes32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2558-88'	w/1500 g. 15% acid.
2533-88'	SF w/3000g. 20% acid, 70000g. gel KCL wtr, 111500# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5-17-85	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-19-85	24	-	→	30	10	30	333/1

FLOW. TUBING PRESS.	CASING PRESS. RE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	30	10	30	39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VentedACCEPTED FOR RECORD
WITNESSED BY
Kevin Hokett

35. LIST OF ATTACHMENTS
Deviation SurveyJUL 1 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE *Product Engineer* DATE 6-21-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF PERMEABILITY AND CONTENTS THEREOF: CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	
FORMATION	TOP	BOTTOM	MEAS. DEPTH		TRUE VERT. DEPTH
			Base of Salt		998
			Seven Rivers		1448
			Queen		2165
			Penrose		2308
			Grayburg		2448
			Premier		2906
			San Andres		3072