

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 18 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-328

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State BY
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3612.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/10/85 set 20" conductor pipe @ 30' & cmted w/2½ yds Redi-mix to surface. Spudded 17½" hole @ 9:30 AM 4/12/85. Finished drlg to 418' @ 5:00 PM 4/12/85. RIH w/13-3/8" OD 54.50# J-55 csg, set @ 418'. Cmted w/500 sx Cl H Neat. PD @ 8:30 PM 4/12/85. Circ 95 sx cmt to pit. Cut off csg & installed wellhead. Installed BOP. WOC 12½ hrs. Pressure tested csg to 1000# for 30 mins OK. The cement compressive strength criterion is furnished for cementing in accordance w/Option 2 of the Rules and Regulations.

1. The volume of cement slurry used was 530 cu ft of Cl H Neat. Circ 101 cu ft cement to pit.
2. The approximate temperature of cement slurry when mixed was 70°F.
3. The estimated minimum formation temperature in zone of interest was 67°F.
4. The estimate of cement strength at time of casing test was 2800 psig.
5. Actual time cement in place prior to starting test was 12½ hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Williams TITLE Drlg. Engr. DATE 4/16/85
Original Signed By
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 19 1985
CONDITIONS OF APPROVAL, IF ANY: