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CONSERVATION DIVISION
RECEIVED BY
SANTA FE, NEW MEXICO 87501
APR 22 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-328

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company ✓	8. Farm or Lease Name State BY
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3612.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 2600' @ 7:45 PM 4/16/85. RIH w/8-5/8" OD 28# S-80 csg, set @ 2600'. Cmt'd w/200 sx Lite cont'g 1/2#/sk celloflake & 1/2#/sk of tuff plug followed by 700 sx lite cmt followed by 250 sx Cl H cmt. Circ 300 sx cmt to pit. PD @ 3:00 AM 4/17/85. Inst wellhead. WOC 18 hrs. Pressure tested csg to 1500# for 30 mins OK. Commenced drlg new fm @ 9:00 PM 4/17/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Ballinger TITLE Drlg. Engr. DATE 4/18/85APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 23 1985
CONDITIONS OF APPROVAL, IF ANY: