STATE OF NEW MEXIC	Ο				
ENERGY AND MINERALS DEPAR					
	JIL CONSERVATION	DN DIVISION	• • • • • •		
DISTRIBUTION	P. O. BOX 20	88	Form C-103 Revised 10-1-78		
BANTAFE V	SANTA FE, NEW ME	XICO 87501			
FILE V	RECEIVED BY		5a. Indicate Type of Lease		
U.S.G.S.		1	State X Fee		
LAND OFFICE			5. State Oil & Gas Lease No.		
OPERATOR	JUN 27 1985	4			
			V-328		
SU	NDRY NOTICES AND REPORTS ON WEI				
IDO HOT USE THIS FORM FO	LICATION FOR PERMIT - " (FORMAD-185)ADDODELEN	POSA(5.)			
			7. Unit Agreement Name		
OIL CAR WELL X	OTHER-		•		
2. Name of Operator ARCO 01]	8. Farm or Lease Name				
Division of Atlantic Richfield Company			State BY		
Address of Operator	9. Well No.				
P. O. Box 1710, Hol					
	10. Field and Pool, or Wildcat				
4. Location of Well		1000			
UNIT LETTER	1980 FEET FROM THE North	INE AND 1980 FEET FROM	Wildcat Morrow Gas		
west west	SECTION TOWNSHIP 185	RANGE 28E RMPM.			
mmmmmm.	12. County				
	15. Elevation (Show whether DF, 3612.5' GR		Eddy		
ŤIIIIIIIIIIIIIII					
Che	ck Appropriate Box To Indicate Natu				
_ NOTICE C	F INTENTION TO:	SUBSEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	MEDIAL WORK	ALTERING CASING		
		MMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
		LING TEST AND CEMENT JOB X Pro	od Csg		
PULL OR ALTER CASING		OTHER DST. Log. Perf. 7			
		UTHER DUIS DUES CLIS	<u></u>		
0THER	[]				
			- simulation of starting any proposed		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, uncluding estimated date of starting any proposed work) SEE RULE 1903.

Finished drlg 7-7/8" hole to 4076' on 4/21/85. DST #1 3994-4076'. OT @ 5:15 AM for IF on 4/21/85, fair blow in 5 mins. Closed tool after 15 mins for 30 mins. Op 1 hr, slight blow in 5 mins. Closed tool after 15 mins for 30 mins. OT 1 hr, slight blow $\frac{1}{2}$ on $\frac{1}{2}$ ck. Decr to $\frac{1}{2}$ in 15 mins. After 30 mins, no reading on gauge. No gas to surf. Closed tool for 2 hrs. Rel tools & POH, rec 240' gas & oil cut mud. Finished drlg 7-7/8" hole to 7339'. DST #2 7309-7339'. OT @ 5:45 AM for IFP w/strong blow. IFP press incr to 24# on ½" ck. Closed tools @ 6:15 AM for 1 hr ISIP. OT @ 7:15 AM on 4" ck for 1 hr FFP. Press decr from 34# to 2#. Closed tools @ 8:15 AM for 2 hr FSIP. RO 2 BO & 36 bbls fm wtr. POH w/test tools. BHT 118°F. Continued drlg 7-7/8" hole to 7677'. DST #3 7617-7677'. OT @ 5:45 AM for IFP w/strong blow. Attempted to close tool for 1 hr ISIP. Unable to move or release tools. Worked 1 hr, no movement. Dropped bar & RO 2 BO, 2 bbls gas cut mud & 85 BW. POH w/test tools. Resumed drlg 7-7/8" hole @ 4:00 PM 5/7/85. Finished drlg 7-7/8" hole to 10,400' TD @ 6:30 AM 5/16/85. Ran GR-CNL/FDC w/Cal & GR-DLL/MSFG. RIH w/ 5½" OD 17# N-80 & K-55 csg, set @ 10,400'. FC set @ 10,317'. Cmtd w/1000 sx C1 H cmt cont'g FLA. Good returns while cmtg. Inst wellhead on 5/18/85. On 6/3/85 RIH w/4-3/4" bit & tagged TOC @ 10,294' PBD. RIH w/Vann perf assy pkr & on-off tool, ran Corr-log & spaced out tbg. Set pkr @ 10,010'. Dropped bar & perf'd Morrow @ 10,116-10,124', gas to surface in 6 mins. IFTP 1150# on 'z" ck, estimated @ 7 MMCFG. Cleaned up in 1'z hrs on 'z" ck. FFTP 610# on 'z" ck, estmd rate of 3.9 MMCFGPD. Flwd thru separator 4 hrs. Stab @ 840# TP on 24/64" ck, 300# BP, estmd 3 MMCFGPD. SI for buildup. 88 hr SIBPH = 4395.2#. On 4-pt test 6/10/85 CAOF = 3.6 MMCFGPD. Fluid produced during 4-pt test was 2.75 bbls cond & .25 BW. Final Report. 18.1 bereby certify that the information above is true and complete to the best of my knowledge and belief.

AJENED Clicbuth S. Burg	MTITLI	Drlg.	Engr.		6/18/8	35
A8780710	ORIGINAL SIGNED BY LARRY BROOKS EOLOGIST - NMOCD	t		DATE	JUL	9 1985