

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DEPARTMENT

P. O. BOX 088

SANTA FE, NEW MEXICO

JUN 27 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-328

10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
1. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name State BY	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 18S RGE. 28E NMPM		10. Field and Pool, or Wildcat Wildcat Morrow Gas	
15. Date Spudded 4/12/85		16. Date T.D. Reached 5/16/85	
17. Date Compl. (Ready to Prod.) 6/10/85		18. Elevations (DF, RKB, RT, GR, etc.) 3612.5' GR	
20. Total Depth 10,400'		21. Plug Back T.D. 10,294'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-10,400'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,116-10,124' Morrow		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-CNL/FDC w/Cal & GR-DLL/MSFG, GR-Corr		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8" OD	54.50# K-55	418'	17 1/2"
8-5/8" OD	28# S-80	2600'	11"
5 1/2" OD	17# N-80 & K-55	10400'	7-7/8"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8" OD	10,010'	10,010'	
31. Perforation Record (Interval, size and number) 10,116, 117, 118, 119, 120, 121, 122, 123, 124' = 36 .46" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None			
33. PRODUCTION			
Date First Production 6/5/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 6/10/85	Hours Tested 4 pt	Choke Size Various	Prod'n. For Test Period 2.75
Flow Tubing Press. 2692#	Casing Pressure Pkr	Calculated 24-Hour Rate 16.5	Oil - Bbl. 2.75
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold - Presently shut in WOPLC		Gas - MCF 101	Water - Bbl. 1.5
35. List of Attachments Logs as listed in item 26 above & Inclination Report.		Oil - Bbl. 16.5	Gas - Oil Ratio 13,138:1
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Oil Gravity - API (Corr.) 59.2°	Test Witnessed By James Cogburn
SIGNED Elizabeth S. Bush		TITLE Drlg. Engr.	DATE 6/18/85