Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Anesia, NM \$8210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Ty, Minerals and Natural Resources Department

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION - 8 1992

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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and of implete toythe ber: of my knowledge of belief. Date Approved DEC 3 0 1992 By ORIGINAL SIGNED BY MIKE WILLIAMS CHARLED ALL OF THE COMPLIANCE MIKE WILLIAMS CHARLED ALL OF THE COMPLIANCE OIL CONSERVATION DIVISION Date Approved DEC 3 0 1992 By ORIGINAL SIGNED BY MIKE WILLIAMS CHARLED ALL OF THE COMPLIANCE MIKE WILLIAMS		Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge stall belief. Date Approved DFC 3 0 1992 By ORIGINAL SIGNED BY MIKE WILLIAMS CHARLED WILLIAMS	Testing Method (pitot, back pr.)	Tubing P	ressure (Shu	r-m)		Casing Press	ME (SUR-18)		Cioce Size	•		
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Printed Name Title SUPERVISOR, DISTRICT IT	Tiplature Turas Allan Kr. W. as					MIKE WILLIAMS						
	Printed Name Title					Title SUPERVISOR, DISTRICT IF						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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