

RESUBMITTAL

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, N.M. 87501

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AUG 19 1985

Form 1-105
Revised 10-1-78O. C. D. State [X]
ARTESIA, OFFICE

LG 2719

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

30fm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Salkar, Inc.

Address of Operator

P.O. Box 2488, Roswell, NM 88201

Location of Well

C. LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

West

LINE OF SEC. 35

TWP. 18S

RGE. 27E

NMP.

Eddy

Date Drilled
3/27/85

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
4/22/8518. Production (DB, RBL, RT, GL, etc.)
3493 GLTotal Depth
222021. Plug Depth (T.D.)
2100

22. If Multiple Complet., show Many

23. Intervals Drilled By

24. Battery Locals

25. Other Locals

Producing Intervals, of this completion - Top, Bottom, None

1544-1525, 1519-1516 (Penrose)

1765-1953 (Grayburg)

26. Well Completion Status

Yes

Type of Cement and Other Log Location

CNL - FDC - DLL

27. Was Well Cased?

No

CASING RECORD (Report all casings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	APPROX. CEMENT
8 5/8	24#	278	12 1/4	250	
4 1/2		2100	7 7/8	460	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	CORROSION

30.

TUBING RECORD

SIZE	DEPTH SET	APPROX. CEMENT
4 1/2	2100	
2 3/8		

Perforation Record (Interval, size and number)

1953-1765
1544-1525 1 shot per foot
1519-1516

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1516-1544	40,000 Gal + 85,000# Sand AC/1500 Gal
1765-1953	41,600 Gal + 100,000# Sand AC/1000 Gal

PRODUCTION

a First Production 4/22/85		Production Method (Flowing, gas lift, pumping, etc. - Size and type pump) Pump				Well Status (Flowing or Shut-in) Prod.	
b of Test 5/1/85	Hours Tested 24	Cable Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Cn. Bbls
				12		25	TSTM
c Testing Probe	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity	API Gravity
			12	TSTM	25		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

8/1/85

Data form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any well drilled for deepened well. It must be accompanied by one copy of all electrical and log activity logs run on the well and a summary of all geophysical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilling wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in regular files except in state land, where special files are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Ancho	T. Pictured Cliffs	T. Penn. "D"
T. Yates 290	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 530	T. Devonian	T. Menefee	T. Madison
T. Queen 1260	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1770	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2060	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. Melrose	Base Greenhorn	T. Granite
T. Padlock	T. Ellendinger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cicer (Group C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1515 to 1545	No. 4, from to
No. 2, from 1760 to 1950	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
290	630		Yates				
630	1250		Seven Rivers				
1250	1300		Queen				
1300	1770		Penrose Section				
1770	2060		Grayburg				

WELL NAME AND NUMBER El Cheapo #1
LOCATION _____
OPERATOR SalKar, Inc.
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1 1/4" @ 306'</u>	_____	_____
<u>1 1/4" @ 1000'</u>	_____	_____
<u>1 1/2" @ 1500'</u>	_____	_____
<u>1 1/2" @ 1974'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor Salazar Brothers Drilling, Inc.

By: *Amun Salazar*

Title: President

Subscribed and sworn to before me this 3 day of May,
19 85

Walter Macias
Notary Public

My Commision Expires:

May 10, 1986

_____ County of Bernalillo