

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 24, 1996

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 So. Pacheco Street
Santa Fe, NM 87505

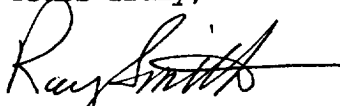
Re: Well Plugging, Salkar Inc, El Cheapo #1, Ut F, Sec 35-18S-27E

Dear Rand,

We recommend the above captioned well be plugged to protect fresh waters of New Mexico, the environment and correlative rights in the area.

Enclosed is a copy of the well file and plugging procedures. I find no plugging bond in force in our records.

Yours Truly,



Ray Smith
Deputy Oil & Gas Inspector

RS:br

RECEIVED

MR - CIES

OIL CON. DIV.
DIST. 2

BEFORE EXAMINER SIGNER	
OIL CONSERVATION DIVISION	
<u>DCD</u>	EXHIBIT NO. <u>1</u>
CASE NO. <u>11490</u>	

COMPANY Salkar Inc.		PROPERTY NAME El Cheapo		WELL NO. 1			
DATE	LOCATION ULSTR) F-35-18-27	FOOTAGE 1650 FNL & 1650 FWL					
API NO. 30-015-25238		POOL A-On-Gb. SA					
1. Spot a 40 Sx plug at 1800'. WOC and tag. 2. Load hole with mud from tag to 680'. 3. Pull up hole to 680' & fill to surface with cement. 4. Set dry hole marker, clean & level location. Contractor will be responsible for condition of road and pad. Contractor will also handle any salvage.							
CASING RECORD: 8 5/8 @ 278' C 4 1/2 @ 2140' C TD 2220' Top Perf @ 1516'							

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBUR
CABINET SECRETARY

January 3, 1996

Salkar Inc.
P.O. Box 1151
Artesia, NM 88210

Re: Properly Abandoned Wells, Salkar Inc., El Cheapo #1 F-35-18-27

Dear Sir;

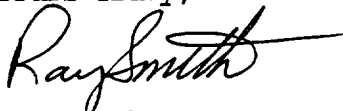
Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) A 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive.

This office received your intent to plug this well dated 4/17/86. The well has not been plugged and there has been no further correspondence from you.

Please advise this office within 15 days of your plans for this well.

Yours Truly, '



Ray Smith
Deputy Oil & Gas Inspector

RS:br

Fold at line over top of envelope to the right of the return address

212 312 732

MAIL

RETURN RECEIPT REQUESTED

Salkar Inc.
P.O. Box 1151
Artesia, NM 88210

Name _____ 11/15/88
1st Notice _____
2nd Notice _____
Return _____ 1-23-89

RETURN TO SENDER
NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES

Refined



OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease ☒ **Lease**
5. State Oil & Gas Lease No. **LG-2719-1**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator **Salkar, Inc.**
Address of Operator **P.O. Box 2488, Roswell, New Mexico 88201**
Location of Well
UNIT LETTER **F** **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM
THE **West** LINE, SECTION **35** TOWNSHIP **18S** RANGE **27E** N.M.P.M.

6. Unit Agreement No.
8. Form Lease No. **E1 Cheapo**
9. Well No. **1**
10. Field and Locality, or Well No. **Artesia, Q, GB, SA**
11. Elevation (Show whether DF, RT, GR, etc.) **3493 GL**
12. County **Eddy**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Purpose of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:
SPOT 25 SX PLUG AT 1600'
WOC 2 HOURS & TAG PLUG
FILL HOLE WITH MUD
SPOT 35 SX PLUG AT 680'
SPOT 10 SX PLUG AT SURFACE
INTALL DRY HOLE MARKER
CLEAN LOCATION

Post ID-2
4-25-86
P+H

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Janet Adams* TITLE Agent DATE 4/17/86

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE APR 25 1986

INDICATE ONE OF APPROVAL, IF ANY:

RESUBMITTAL

RECEIVED BY

Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 19 1985

O. C. D. State [X]
ARTESIA, OFFICE
LG 2719

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

TYPE OF WELL

8 of m

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Salkar, Inc.

Address of Operator

P.O. Box 2488, Roswell, NM 88201

Location of Well

T. LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 35 TWP. 18S RGE. 27E

Date Spudded 3/27/85 16. Date T.D. Reached 4/22/85 17. Date Compl. (Ready to Prod.) 3493 GL 18. Elevations (DI, RKH, RT, GR, etc.) 19. Elev. Casing Top

Total Depth 2220 21. Plug Back T.D. 2100 22. If Multiple Compl., How Many 23. Intervals Drilled By X 24. Rotary Tools Casing Beam

Producing Interval(s), of this completion - Top, Bottom, Name

1544-1525, 1519-1516 (Penrose)
1765-1953 (Grayburg)

Yes

Type Electric and Other Logs Run

CNL - FDC - DLL

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
8 5/8	24#	278	12 1/4	250	
4 1/2		2100	7 7/8	460	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2	2100	
					2 3/8		

Perforation Record (Interval, size and number)

1953-1765
1544-1525 1 shot per foot
1519-1516

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1516-1544	40,000 Gal + 85,000# Sand
	AC/1500 Gal
1765-1953	41,600 Gal + 100,000# Sand
	AC/1000 Gal

PRODUCTION

1st Production 4/22/85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.			
Date of Test 5/1/85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 25	Gas - CB Ratio TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 25	Oil Gravity - API (Corr.)		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

E1/1/85

5

WELL NAME AND NUMBER El Cheapo #1
LOCATION _____
OPERATOR SalKar, Inc.
DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° @ 306'</u>	_____	_____
<u>1 1/4° @ 1000'</u>	_____	_____
<u>1 1/2° @ 1500'</u>	_____	_____
<u>1 1/2° @ 1474'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor Salazar Brothers Drilling, Inc.

By: *Germán Salazar*
Title: President

Subscribed and sworn to before me this 3 day of May
19 85

Alfonso Macías
Notary Public

My Commision Expires:

May 10. 1986

County of Bernalillo

(6)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form O-103
Revised 10

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	☒

RECEIVED BY
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR -5 1985

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

LG-2719-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SALKAR, INC.	8. Farm or Lease Name EL CHEAPO
3. Address of Operator P.O. BOX 1151	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Whitcut ARTESIA, Q, GB, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3493' GL	12. County EDDY

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/85
TD HOLE AT 2220'
PLUG BACK TO 2140'
RUN 4 1/2" 9.5# K55
SHOE AT 2140'
CEMENT WITH 220 SACKS LIGHTWEIGHT #3 WITH 5# SALT
245 SACKS LIGHTWEIGHT #5 WITH 2% CALCL
CIRCULATE 15 SACKS TO PIT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

Original Signed By
Los A. Clements

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Supervisor District 11

APR 8 1985

7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

OIL CONSERVATION DISTRICT
P.O. BOX 20
SANTA FE, NEW MEXICO 87501
RECEIVED BY
MAR 29 1985
O. C. D.
ARTESIA, OFFICE

Form C-11
Revised 1

3a. Indicate Type of Lease
State ☒ Fee
3. State Oil & Gas Lease No.
LG-2719-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
SALKAR, INC.
Address of Operator
P.O. BOX 1151
Location of Well
UNIT LETTER **F** **1650** FEET FROM THE **NORTH** LINE AND **1650** FEET FROM
THE **WEST** LINE, SECTION **35** TOWNSHIP **18S** RANGE **27E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
EL CHEAPO
9. Well No.
1
10. Field and Pool, or Allient
ARTESIA
11. Elevation (Show whether DF, RT, GR, etc.)
3493
12. County
EDDY

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SPUD 3/27/85 3:00 P.M.
DRILL 12 1/4" HOLE TO 306'
RUN 8 5/8" CASING SET AT 278'
CEMENT WITH 250 SKS CLASS "A" 2% CALCL
CIRC 10 SKS TO PIT
W.O.C. 18 HOURS, PRESSURE TEST 1000# 30 MIN. OK

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary A. Kline TITLE Secretary DATE 3/28/85
Original Signed By
Les A. Clements
APPROVED BY _____ TITLE _____ DATE APR 8 1985
DITONS OF APPROVAL, IF ANY: Supervisor District II

8

MAY 24 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPT. OF MINERALS	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	☒
OIL	☒
GAS	☐
OPERATION	☐
PROMOTION OFFICE	☐

Operator

SALKAR, INC.

Address

P.O. BOX 1151

ARTESIA, NEW MEXICO

88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

REQUEST 400 ^{CELLS} ~~BOB~~ ALLOWABLE

San Andres 1516-1953

If change of ownership give name
and address of previous owner

For Month of May, 1985

DESCRIPTION OF WELL AND LEASE

Lease Name EL CHEAPO	Well No. 1	Pool Name, Including Formation ARTESIA, Q, GB, SA	Kind of Lease State, Federal or Fee STATE	Lease No. LG-2719-1
Location				
Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u>				
Line of Section <u>35</u> Township <u>18S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> <u>LEA</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
NAVAJO REFINING COMPANY	P.O. DRAWER 159 ARTESIA			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 18	Rge. 27
Is gas actually connected?	NO			
When				

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 3/27/85	Date Compl. Ready to Prod. 4/22/85		Total Depth 2220		P.B.T.D. 2100			
Elevations (DF, RKB, RT, GR, etc.) 3493 GL	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay		Tubing Depth 2000			
Perforations 1953-1765, 1544-1525, 1519-1516, 1 SHOT PER HOLE					Depth Casing Shoe 2100			

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX

SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAR 25 1985

O. C. D.

ARTESIA OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

LG-2719-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator

SALKAR, INC.

3. Address of Operator

P.O. BOX 1151

ARTESIA, NEW MEXICO

88210

4. Location of Well

UNIT LETTER F

LOCATED 1650

FEET FROM THE NORTH

LINE

AND 1650

FEET FROM THE WEST

LINE OF SEC. 35

TWP. 18S

RGE. 27E

NMPM

17. County

EDDY

21. Elevations (Show whether DT, KT, etc.)

3493' GL

21A. Kind & Status Plug. Bond

ONE WELL

19. Proposed Depth

2200'

19A. Formation

SAN ANDRES

20. Rotary or C.T.

ROTARY

21B. Drilling Contractor

SALAZAR

22. Approx. Date Work will start

4/1/85

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	20# 24#	300' 460'	CIRC	
7 7/8"	4 1/2"	9.5#	2200'	200	

PROPOSE TO DRILL 12 1/4" HOLE TO 300'

SET 8 5/8" CSG 20# 24#

CEMENT WITH 200 SKS AND CIRC

INSTALL BOP AND NIPPLE UP, TEST 1000# - 30 MINUTES

DRILL 7 7/8" HOLE TO 2200'

SET 4 1/2" CSG 9.5# TO 2200'

CEMENT WITH 200 SKS CLASS C CEMENT

COMPLETION TO BE DETERMINED

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 9-30-85
 UNLESS DRILLING UNDERWAY

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary K. Kamm Title Secretary Date 3/20/85
 (This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 30 1985
 CONDITIONS OF APPROVAL, IF ANY:

NOTE: NMO.C.C. in sufficient

amounts cementing

8 5/8" casing

10

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

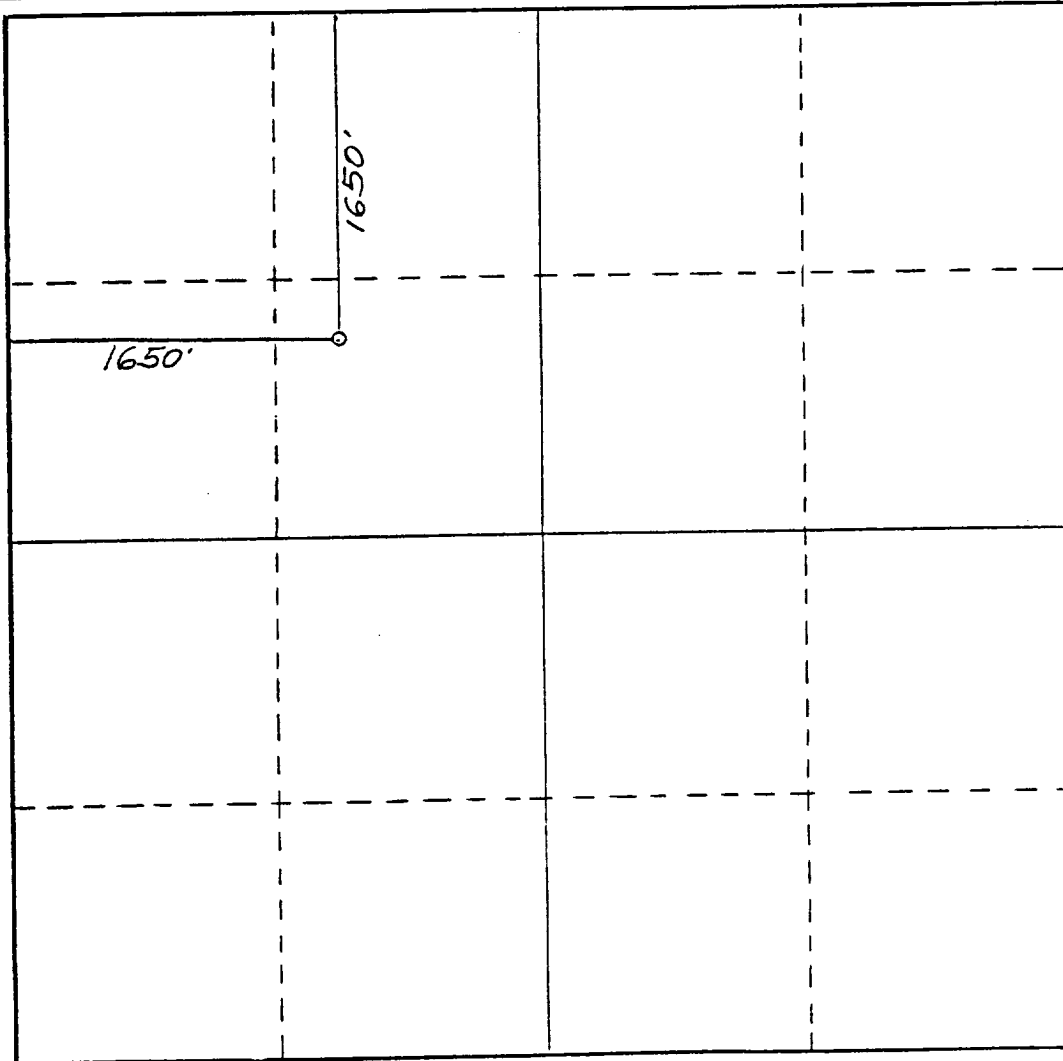
Operator SAL KAR INC.			Lease El Cheapo State		Well No. 1
Unit Letter F	Section 35	Township 18 South	Range 27 East	County Eddy	
Actual Footage Location of Well: 1650 feet from the North line and 1650 feet from the West line					
Ground Level Elev. 3493	Producing Formation <i>San Andres</i>		Pool <i>Antonia - D. S. - S.B.</i>	Estimated Zoned Acres <i>1.00</i>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Manuel J. Carr
 Name
Secretary
 Position
Sal Kar, Inc.
 Company
3/25/85
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
3/21/85
 By: *John R. Redd*
 Certified to:
 DEALS # 5412

