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WHEY AND MULBALS DE		CONSERVATION DIVISIO.				Form C-101 Revised 10-1-78	
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17.1/01	12 2701	₩ 48# K-55	OOT CETTING Approx.	DEPTH	SACKS OF	CEMENT	EST. TOP
$\frac{17-1/2''}{12-1/4''}$	$\frac{13-3/8''}{8-5/8''}$	24# K=55		360'	650 sa		<u>Circulate</u> Circulate
7-7/8"	4-1/2 or $5-1/2$		or				
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surface casing set 100' below	drill and test th will be set to s the base of the 2" casing will be	hut off <mark>gra</mark> v Artesian Wat	vel and caving er Zone. Bot	gs and th stri	intermed ngs will	iate cas be circ	ing will be ulated.
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IEW MEXICO OIL CONSERVATION COM SION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or type a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor
- 9. Hole must be kept filled on trips below intermediate casing.

4

10. D. P. float must be installed and used below zone of first gas intrusion.