

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

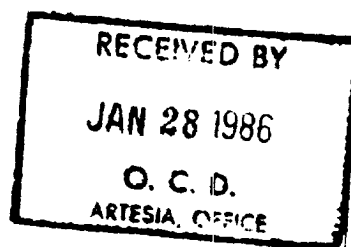
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Box ACH Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Und. West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3362' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-86. TD 8890'. Ran 128 jts 5-1/2" casing as follows: 5 jts 17# N-80; 20 jts 17# J-55; 25 jts 17# J-55; 133 jts 15.5# J-55; 22 jts 17# J-55 and 13 jts 17# N-80 (total 88011') casing, set at 8890'. 1-Float shoe set 8890'. Float collar set 8849'. Cemented w/1125 sx Class "H" w/.8% CF-9 + .2% AF-5 and .2% TF-4 w/2% KCL. Compressive strength of cement - 1725 psi in 12 hrs. PD 7:00 PM 1-26-86. Bumped plug to 2300# for 30 minutes, released pressure, held okay. WOC 18 hrs.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Les A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>1-27-86</u>
APPROVED BY <u>Les A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>JAN 31 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		