

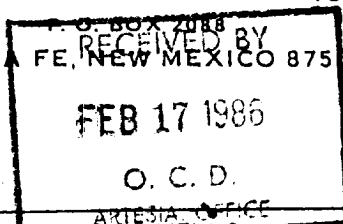
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

SANTA FE, NEW MEXICO 87501



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Box ACH Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3362' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CORRECT JOINTS OF 5-1/2" CASING FROM: 128 jts
TO: 218 jts

TD 8890'. WIH and perforated 8619-39' w/16 .42" holes as follows: 8619, 20, 20½, 21½, 24, 25, 26, 30½, 31½, 33½, 34, 35, 36, 37, 38 and 39'. Acidized perfs 8619-39' (16 holes) w/1500g. 7½% MS acid and N2. Sand frac'd (via 2-7/8" tubing) perfs 8619-39' w/19000# 20/40 sand with 12000 gals 3½% MS acid + 44 tons CO2.
Well cleaned up and stabilized flowing 280 psi on 1/4" choke = 425 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 2-17-86
Original Signed By Les A. Clements
APPROVED BY Supervisor District 11 DATE FEB 24 1986
CONDITIONS OF APPROVAL, IF ANY: