

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 17 1989

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL Oil Well ☐ Gas Well ☒ Dry ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Box ACH Com	
2. Name of Operator Yates Petroleum Corporation ✓✓		9. Well No. 1	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat Kennedy Farms Und. West Atoka Morrow	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		12. County Eddy	
15. Date Spudded 12-27-85	16. Date T.D. Reached 1-24-86	17. Date Compl. (Ready to Prod.) 2-15-86	18. Elevations (DF, RKB, RT, GR, etc.) 3362' GR
19. Elev. Casinghead	23. Total Depth 8890'		
21. Plug Back T.D. 8832'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8890'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 8619-8639' Morrow			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/FDC; DLL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	61#	457'	17-1/2"
8-5/8"	24#	1348'	12-1/4"
5-1/2"	15.5 & 17#	8890'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 SX			
575 SX			
1125 SX			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-7/8"
			8565'
			8565'
31. Perforation Record (Interval, size and number) 8616-8639' w/16 .42" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8616-39' AMOUNT AND KIND MATERIAL USED w/1500g. 7 1/2% acid + N2. SF w/ 19000# 20/40 sd, 12000 g. 3 1/2% acid + 44 tons CO2 Post FD-2 2-28-86	
33. PRODUCTION			
Date First Production 2-15-86	Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing		Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 2-15-86	Hours Tested 8	Choke Size 1/4"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 280#	Casing Pressure Pkr	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	425 -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold			Test Witnessed By Joe Braswell
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Juanita Goodlett</u>		TITLE <u>Production Supervisor</u>	DATE <u>2-17-86</u>