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RECEIVED CONSERVATION DIVISION
P. O. BOX 2088
JUN 14 1985, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NIX	8. Farm or Lease Name Sherri
3. Address of Operator P.O. Box 440 Artesia, NM 88210	9. Well No. #1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka, Glorieta/Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3333' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER TD <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

-02-85 FINAL TOTAL DEPTH: 4100' 6-02-85 12:00 A.M.
RIH w/99 jts., 4078', 5 1/2", 15.5#, LT&C csg. Set at 4078' GL.

Run 1000 gals. flocheck-21, cement w/250 sx Halliburton lite w/1/4# Flocele per sx, 400 sx 50/50 POZ "C" w/.4% Halad 4, .3% CFR-3, 4# salt, 1/4# Flocele per sx. Plug down 5:00 P.M. 6-02-85. Circulate 65 sx to pit.

-06-85 Halliburton conducted csg. test on 5 1/2" production string at 1000 PSI 30 min. No drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE _____ DATE 6-13-85
Original Signed By
Les A. Clements
APPROVED BY _____ TITLE _____ DATE JUN 17 1985
Supervisor District 11
CONDITIONS OF APPROVAL, IF ANY: