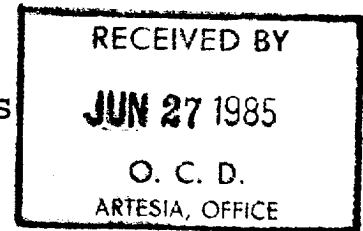


FORM C-103
SUNDRY NOTICES AND REPORTS ON WELLS
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June 26, 1985



RALPH NIX
SHERRI #1
T-18-S, R-26-E, SEC. 35
660 FNL, 330 FWL Unit Letter D

- 6-20-85 RIH w/4" hollow steel carrier csg. gun & perforate 30, .43" holes at 3432', 35, 41, 45, 50, 52, 55, 58, 60, 63, 67, 72, 75, 3500, 3502, 04, 10, 16, 31, 35, 37, 50, 52, 55, 58, 84, 87, 92, 96, 3600. RIH w/overshot & tbg., wash 52' of sand off RBP by circulating down annulas. Latch onto RBP & POH to 3636' & set RBP. POH to 3604', spot 1000 gals. 15% NEFE acid. POH w/tbg. & over-shot. Breakdown perfs 2500 PSI 80 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down csg. w/89,460 gals. of gelled 1% KCL carrying 107,000#s 20/40 sand tailed in w/50,000#s of 12/40 sand plus 55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 2400, av PSI 2180, max rate 92 bpm, av rate 89 bpm. ISIP 1300 PSI, 15 min. SIP 1070 PSI. Shut in 12:15 PM 6-19-85. Start flow back at 12:00 AM 6-20-85.
- 6-21-85 RIH w/4" hollow steel carrier csg. gun & perforate 30, .43" holes at 2793', 2800, 10, 18, 28, 72, 82, 2900, 09, 21, 29, 40, 46, 2977, 81, 85, 3003, 13, 31, 59, 65, 77, 95, 3111, 28, 41, 3152, 64, 3232, 37, 45, 59. RIH w/overshot & tbg., wash 36' of sand off RBP by circulating down annulas. Latch onto RBP & POH to 3319' & set RBP. POH to 3286', spot 1000 gals. 15% NEFE acid. POH w/tbg. & over-shot. Breakdown perfs 3400 PSI 20 bpm. Spear-head 2000 gals. 15% NEFE acid. Frac down csg. w/116,550 gals. of gelled 1% KCL carrying 135,000#s 20/40 sand tailed in w/62,000#s of 12/40 sand plus 55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 4000, av PSI 3200, max rate 95 bpm, av rate 80 bpm. ISIP 1200 PSI, 15 min. SIP 860 PSI. Shut in 12:33 PM 6-20-85. Start flow back at 12:00 AM 6-21-85.
- 22-85 RIH w/overshot & tbg., wash 414' of sand off RBP by circulating down annulas, latch onto RBP, POH. RIH w/SN & 121 jts. 2 7/8", 6.5#, J-55 tbg. to 3855' GL. RIH w/pump, 2 1/2"x2"x12", w/3 foot plunger, 86" stroke. Run rods, Norris type 90, 105-3/4", 48-7/8", one 3/4"x2' sub on pump, one 7/8"x4' sub. Plumb in well head. Leave flow line open to pit to allow sand to settle & charge to flow off.
- 25-85 Set 160 CMI Torquemaster pumping unit. Start pumping back load-water at 3:45 PM 6-24-85. Pump back 300 bbls. loadwater, 5400 bbls. to recover.