

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-72

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY  
JUN 27 1985  
O. C. D.  
ARTESIA, NEW MEXICO 87501

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NIX	8. Farm or Lease Name Sherri
3. Address of Operator P.O. Box 440, Artesia, NM 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Whdcat Atoka, Glorieta/Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3333' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>PERFORATING &amp; STIMULATION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

-18-85 Rack & talley in 2 7/8" J-55 tbgr., RIH w/RBP (packer type) & overshot, 121 jts. of tubing, set RBP at 3887', POH to 3855', shut down.

-19-85 Spot 1000 gals. 15% NEFE acid, POH w/tbgr. Breakdown formation 3000 PSI, establish rate of 85 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down csg. w/76,440 gals. of gelled 1% KCL carrying 81,000#s 20/40 sand, tailed in w/40,000#s 12/20 sand, w/55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 4000, av PSI 2100, max rate 95 bpm, av rate 88 bpm, ISIP 1150 PSI, 15 min. SIP 970 PSI. shut in at 10:15 AM 6-18-85. Start flow back at 10:00 PM 6-18-85.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE \_\_\_\_\_ DATE 6-26-85  
Original Signed By  
Les A. Clements  
APPROVED BY \_\_\_\_\_ SUPERVISOR DISTRICT II TITLE \_\_\_\_\_ DATE JUL 1 1985  
CONDITIONS OF APPROVAL, IF ANY: