

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISIONJUL 10 1985
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501O.C.D.
ARTESIA, OFFICE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	✓
OPERATOR	Bjml ✓

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

RALPH NIX ✓

Address of Operator

P.O. Box 440, Artesia, NM 88210

Location of Well

WITNESS LETTER D LOCATED 660 FEET FROM THE North LINE AND 330 FEET FROMWest LINE OF SEC. 35 TWP. 18S RGE. 26E NMPM

3. Date Spudded 5-21-85 16. Date T.D. Reached 6-02-85 17. Date Compl. (Ready to Prod.) 6-25-85 18. Elevations (DF, RKB, RT, GR, etc.) 3333' GR 19. Elev. Casinghead 3334' GR

20. Total Depth 4100' GL 21. Plug Back T.D. 4014' GL 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0-4100' Cable Tools -----

4. Producing Interval(s), of this completion - Top, Bottom, Name 2793' to 3835' Glorieta/Yeso 25. Was Directional Survey Made Yes

5. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	916.5'	12 1/4"	550 sx circulated	
5 1/2"	15.5	4078'	7 7/8"	650 sx circulated	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3855	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
30, .43" 1 shot per ft. 3806' to 3835'		2793 to 3835	9000 GALS Acid
30, .43" From 3432' to 3600'			240,000 GALS Gel Water
32, .43" From 2793 to 3259'			475,000 LBS. Sand
			Various Chem Additives

33. PRODUCTION							
Date First Production 7-05-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 12', Traveling Barrell				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-8-85	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 80	Oil - Bbl. 80	Gas - MCF 96	Water - Bbl. 360	Gas - Oil Ratio 1/1200
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 80	Oil - Bbl. 80	Gas - MCF 96	Water - Bbl. 360	Oil Gravity - API (Corr.) 36.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Jimmy Davis

35. List of Attachments Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE _____ DATE 7-9-85

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 934	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1142	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2668	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	934	934	Red Beds and WaterSand				
934	1142	208	Anhy & Sand				
1142	2668	1526	Dolo				
2668	4060	1392	Sand & Dolo				