Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page ELSIVE.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MOV - 8 1953

Q 1, D

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	DECLIECT		014440							
	REQUEST F									
Operator	1016	MINOPUR	11 OIL	AND NA	TURAL G		API No.		.	
Southwest Royalt		30-015-25251								
Address	ites, inc.						30 013 2			
P.O. Box 11390,	Midland, TX	79702								
Reason(s) for Filing (Check proper box)				Oth	er (Piease exp	lain)				
Vew Well	Change	in Transporter	r of:				~ 7			
Recompletion	Oil L	Dry Gas			EFFECTI	JE 11-1-	73			
Change in Operator	Casinghead Gas	Condensat	<u> </u>							
change of operator give name of previous operator	Blue Corp.,	P.O. Box	x 110	45, Midl	and, TX	79702				
I. DESCRIPTION OF WELL	ANDIFACE									
Lease Name .	Well No. Pool Name, Includir			ng Formation Kind of			of Lease	f Lease No.		
Sherri	1	1		rieta -	Yeso		Federal or Fee		•••	
Location	660				····.			<u> </u>		
Unit LetterD	: NW/4 NW/		The N	orth Lin	and <u>33</u>	O F.	et From The <u></u>	IEST	Line	
	100					<u></u>				
Section 35 Township	, 18S	Range	26E	, N	ИРМ ,	Eddy		Č	ounty	
II. DESIGNATION OF TRAN			NATUI		e address to	hich anneas	cany of this for-	is to be send	 	
lame of Authorized Transporter of Oil X or Condensate Navajo Refining Company				Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88221						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
GPM Gas Corporation				P.O. Box 5058, Bartlesville, OK 74004						
f well produces oil or liquids,	Unit Sec.	Twp.	Rge.		y connected?	When				
ive location of tanks.	D 35	18S	26E	Yes		i				
this production is commingled with that i	from any other lease of	or pool, give o	ommingli	ing order num	ber:					
V. COMPLETION DATA				, 	·	_,				
Designate Type of Completion	(X) Oil Wo	ell Gas	Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Dif	ff Res'v	
	<u>,</u>	la Brad		Total Depth	l	. I	1,			
Date Spudded	Date Compl. Ready	w riod.		rousi Depai			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	Tuhing Denth		
Think of Frommon										
Perforations							Depth Casing S	hoe		
	TUBING	G, CASINO	AND	CEMENTI	NG RECOR	SD.	,			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT Port ID-3		
							Post			
			-				11-19-13			
							-ch	eng age		
. TEST DATA AND REQUES	T FOR ALLOV	VARIE								
OIL WELL (Test must be after re			and must	be equal to or	exceed top all	lowable for thi	s depth or be for	full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	,		,	ethod (Flow, p			<u> </u>		
Length of Test	Tubing Pressure			Casing Press	ıre		Choke Size			
					 					
Ctual Prod. During Test Oil - Bbls.			!	Water - Bbis.			Gas- MCF			
										
GAS WELL										
Actual Prod. Test - MCF/D Length of Test				Bbls. Conder	sale/MMCF		Gravity of Condensate			
							Chaka Sina			
esting Method (puot, back pr.)	Tubing Pressure (Sh	nut-in)		Casing Press	ire (Shut-in)		Choke Size			
	1			\			1			
VI. OPERATOR CERTIFIC			E			JOEDV	ATION D	MOION		
I hereby certify that the rules and populations of the Alexandervation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my h	mat the intropration growledge and belief.	DOVE TOOVE			A .	. Mar				
	1	•		Date	Approve	ea white	- 4 1993			
Signature		······		By_	ORIC	SINAL SIG	NED BY		.	
Jon P. Tate V.P. Land				MIKE WILLIAMS SUPERVISOR, DISTRICT II						
Printed Name 10/01/93	(015)	Title	27	Title	502	ENVISOR,	DISTRICT I			
10/01/93	(915	686-99	21_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.