

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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**OIL CONSERVATION DIVISION**  
RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**JUN 27 1985**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator RALPH NIX 3. Address of Operator P.O. Box 440, Artesia, NM 88210 4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Dorothy 9. Well No. #1 10. Field and Pool, or Wildcat Atoka, Glorieta/Yeso 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3325'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>TD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

-15-85 TOTAL DEPTH: 3910' GL, 6-15-85 7:00 A.M.

RIH w/99 jts., 3890.29', 5 1/2", 15.5#, LT&C csg. Set at 3890.29' GL.

Run 1000 gals. flocheck-21, cement w/275 sx Halliburton lite w/1/4# flocele per sx, 400 sx 50/50 POZ "C" w/.4% Halad 4, .3% CFR-3, 4# salt, 1/4# Flocele per sx. Plug down 10:30 P.M. 6-15-85. Circulate 75 sx to pit.

-19-85 Halliburton conducted csg. test on 5 1/2" production string at 1000 PSI 30 min. No drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE \_\_\_\_\_ DATE 6-26-85  
Original Signed By  
Les A. Clements  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 1 1985  
Supervisor District 11  
CONDITIONS OF APPROVAL, IF ANY: