

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

RECEIVED BY
APR 30 1985
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ARTESIA OFFICE ☒ OTHER ☐

2. NAME OF OPERATOR

MYCO Industries, Inc. ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310 FNL & 990 FWL, Sec. 35-T18S-R29E

5. LEASE DESIGNATION AND SERIAL NO.

LC 062069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roadrunner Federal

9. WELL NO.

4
Hend. Ind. Co. of Wilcox
South Leas. Rivers-Queen
Grayburg-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E, Sec. 35-T18S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3438' GR

12. COUNTY OR PARISH 13. STATE

Eddy

NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-21-85. Spudded 12-1/4" hole at 6:45 PM 4-21-85.

4-22-85. Ran 7 jts 8-5/8" 24# J-55 casing set 297'. 1-guide shoe set 297'. Insert float set 254'. Cmt w/200 sx Class "C" w/1/2#/sx celloflake. Comp strength of cement - 950 psi in 12 hrs. PD 6:45 AM 4-22-85. Bumped plug to 1000 psi, released pressure, held okay. Cmt did not circulate. WOC 6 hrs and 20 min. Ran Temperature Survey and found top of cement at 110'. WOC. Spotted 53 sx Class "C" w/1/2#/sx celloseal and 2% CaCl2. PD 1:15 PM 4-22-85. Cement circulated 1 sx. WOC. Drilled out 3:00 AM 4-23-85. WOC 20 hrs and 15 min. NU and tested to 1000 psi for 30 min. Reduced hole to 7-7/8". Drilled plug and resumed drilling.



18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Production Supervisor

DATE 4-26-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1985

*See Instructions on Reverse Side