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JUL 12 1985
O.C.B.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9/SF

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA, OFFICE

WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MYCO Industries, Inc. ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310 FNL & 990 FWL, Section 35-T18S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3438' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC 062069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roadrunner Federal

9. WELL NO.

10. FIELD AND FENCE OR WILDCAT
South Leo, Rivers-Queen-
Grayburg SA11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E, Sec. 35-T18S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-4-85. TD 3282'. Acidized perforations 2548-2578' (10 holes) w/1000 gals 15% NEFE acid and ball sealers. Acidized perforations 2606-2623' (6 holes) w/500 gals 15% NEFE acid. Sand frac perforations 2548-2623' (16 holes) w/3000 gals 20% NEFE acid, followed by 73000 gallons 40# gelled 2% KCL water and 133500# 20/40 sand.

6-5-85. Flowed back frac load.

6-19-85. Well pumping.

7-3-85. First oil to tank battery.

Perforations open - 2751-57'; 2548-2623'.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Production Supervisor

DATE 7-5-85

(This space for Federal or State office use)

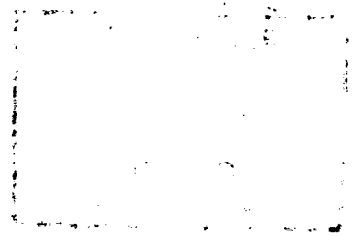
APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 8 1985

*See Instructions on Reverse Side



RECEIVED
JUL -9 1985
HON. J. J. ...