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	GAS	✓
OPERATOR		✓
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED BY AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 29 1986

O. C. D.

ARTESIA OFFICE

RECEIVED BY

OCT 29 1986

O. C. D.

ARTESIA OFFICE

Operator  
MYCO Industries, Inc.

Address  
207 S. 4th Street Artesia, NM 8821

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Name Transporter of:  
Oil ☐  
Casinghead Gas ☒

Dry Gas ☐  
Condensate ☐

Other (Please explain)

Report gas connection & name gas purchaser

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Roadrunner Federal	Well No. 4	Pool Name, Including Formation Turkey Track 7rvs-Qn-GB-SA	Kind of Lease LC 062029 State, Federal or Fee Federal	Lease No.
Location Unit Letter <u>I</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>18S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4001 Penbrook Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35
	Twp. 18S	Rge. 29E
	Is gas actually connected? When Yes 8-25-86	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						Post ID-3		
						11-7-86		
						Add ET:PP		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

8-25-86

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 30 1986, 19\_\_\_\_\_  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.