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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZED TO TRANSPORT OIL AND NATURAL GAS

SEP 19 1985

O. C. D.

ARTESIA

Operator
Yates Drilling Company

Address
207 South 4th Street, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mesa 20-1 State	Well No. 4	Pool Name, Including Formation Artesia-On-Grb-SA	Kind of Lease State, Federal or Fee State	Lease No. LG-3215
Location Unit Letter M ; 990 Feet From The South Line and 330 Feet From The West Line of Section 20 Township 18S Range 28E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces bit or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	L 20 18S 28E yes

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Rest. ☐ D.H.L. ☐		
Date Spudded 4-22-85	Date Compl. Ready to Prod. 9-9-85	Total Depth 2350'	P.B.T.D. 2347'
Elevations (DF, RKB, RT, GR, etc.) 3592' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2101'	Tubing Depth 2104'
Perforations 2101'-2171'			Depth Casing Shoe 351'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT
12 1/4"	8 5/8"	351'	250 sxs.
5 1/2"	5 1/2"	2349'	320 sxs.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed two of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-10-85	Date of Test 9-9-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 22	Oil-Bbls. 2	Water-Bbls. 20	Gas-MCF 14

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Garen J. Leishman
(Signature)
Production Clerk
(Title)
9-18-85
(Date)

OIL CONSERVATION COMMISSION

SEP 24 1985

APPROVED _____, 19____
BY _____
Original Signed By
Les A. Clements
TITLE _____
Supervisor, District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the oil tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely, exceptable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.