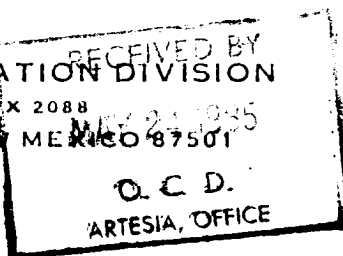


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator H & S Oil Company	8. Farm or Lease Name Lutton
3. Address of Operator Suite 303, First Natl. Bank Bldg. - Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER I, 1980' FEET FROM THE South LINE AND 660' FEET FROM East THE LINE, SECTION 23 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3304 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/11/85 Ran 22 jts. 8 5/8" 24# casing (932'). Cemented w/600 sacks Hi-Early 2# w/3% Cal. Chl., 1/4# Celloflake D-29. Circulated 75 sacks to pit. Witnessed by OCD (Mike Stubblefield)  
*WOC 18 hrs., pns. test. to 600'. Held o.k.*

5/18/85 Ran 89 jts. 5 1/2" 15.5# j-55 casing (3655.69'). Set and cemented at 3667' with 420 sacks DLW III 5# salt and 1/4# Celloflake. Tailed in with 260 sacks standard w/3# salt. 680 sack total. Circulated 50 sacks to pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Brooks TITLE Partner DATE 5/23/85

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOC DATE MAY 24 1985

CONDITIONS OF APPROVAL, IF ANY: