ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	RECEIVED BY PO. BO	ATION DIVISION X 2088 V MEXICO 87501	Form C-104 Revised 10-1-78
¥.	PILE VV U.B.G.B. LAND OFFICE OIL V TRANSPORTER OIL V OAB OFERATION OFFICE	MAY 07 1985 REQUEST FOR O. C. D. AI	R ALLOWABLE ND PORT OIL AND NATURAL GAS	
	Fred Pool Drilling, Inc.			
	Address P. O. Box 1393, Roswell, N.M. 88201			
	Reason(s) for filing (Check proper box New Well XX Recompletion Change in Ownership	) Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	RI I	· •
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name Chukka Federal Location	#1 Artesia Q GB		al or Foo Fed NM6852
			• and <u>Z310</u> Freet From 7-E , NMPM, Edd	
· Я.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cil Navajo Refining Com	TER OF OIL AND NATURAL GA		oved copy of this form is so be sent)
	Name of Authorized Transporter of Ca	Unit Sec. Twp. Rge.		
	If well produces oil or liquids, give location of tanks.	F 12 18 27	No	
	If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, $\begin{array}{c c} & & \\ \hline \\ \hline$	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-23-85 Elevations (DF, RKB, RT, GR, etc.)	5-4-85 Name of Producing Formation	1600 Top Oil/Gas Pay	1575 Tubing Depth
	3633 GR	Penrose	1500	1518
	Perforaționă 1508 - 1520			Depth Casing Shoe 1600
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	8 5/8" 24#	362"	300 sks
	7 7/8"	5 <sup>1</sup> / <sub>5</sub> 17 - 15.5#	1600''	350 sks
		2_3/8"	1507"	
ן י. ו	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a			
	DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.) 5-10-85
	5-4-85	5-6-85	Pumping	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	24 hrs. Actual Prod. During Test	Oil-Bbia.	Water-Bbls.	Gas - MCF
1	80 80 <u>TSTM</u>			
I	GAS WELL Actual Prod. Teat-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pilot, back pr.)	Tubing Presswe(Shnt-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DIL CONSERVATION DIVISION	
			BYBYBY_LARRY BROOKS	
			TITLE GEOLOGIST · NMQCD	
			This form is to be filed in	compliance with RULE 1104,
-	- Durfle	tman	If this is a request for allowable for a newly drilled or deep: well, this form must be accompanied by a tabulation of the davia	
	(Signature) Production Superintendent		well, this form must be accompanies with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for al	
-	(Title)		able on new and recompleted w	18318 ·
			much a subtract and subserver 1 1	it the and VI for changes of ow
-	(Do	iej	Fill out only Sections 1, 11, 11, 11, 11, which we have a section of conditional section of number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions well name or number, or number, or transporter, or other such change of conditions well name or number, or nut	

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Separate Forms C-104 must be filed for each pool in mult completed wells.