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RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 24 1985
O. C. D.
ARTESIA OFFICE

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name -----	
Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Artesia SWD	
Name of Operator Phillips Petroleum Company		9. Well No. 1	
Address of Operator Room 401, 4001 Penbrook St., Odessa, Tx 79762		10. Field and Pool, or Wildcat Artesia Field Area	
Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE D 2310 FEET FROM THE East LINE OF SEC. 7 TWP. 18-S RGE. 28-E NMPM		12. County Eddy	
19. Proposed Depth 5100		19A. Formation San Andres/Glorieta	
20. Rotary or C.T. Rotary		21. Kind & Status Plug. Bond Blanket	
22. Approx. Date Work will start *Upon Approval		23. Elevations (show whether DF, KT, etc.) 3603.7' (Gr. unprepared)	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	350'	250 sx ClC w/2% CaCl ₂	Air&Surf.
7-7/8"	5-1/2"	14# K-55	4100'	700 sx Class C W/20% DD, 8#/sx Gilsonite and 1/4#sx Flocele followed by 200 sx Class C W/2% CaCl ₂ /	Air&Surf.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10-26-85
UNLESS DRILLING UNDERWAY

BOP: PPCo. Fig 7-9 or 7-10 3000 psi (sketch attached)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title _____ Date 4-22-85

(This space for State Use)

Original Signed By
Mike Williams

Oil & Gas Inspector

DATE APR 26 1985

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

the 2 5/8" + 5 1/2" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

Operator PHILLIPS PETROLEUM CO.		Lease ARTESIA PLANT S&D		Well No. 1	
Section 0	Section 7	Township 18S	Range 28E	County EDDY	
Actual Well Location of Well: 330 feet from the SOUTH line and 2310 feet from the EAST line					
Ground Level Elev. 3603.7	Producing Formation San Andres/Glorieta	Pool Artesia Area	Dedicated Acreage: N/A Acres		

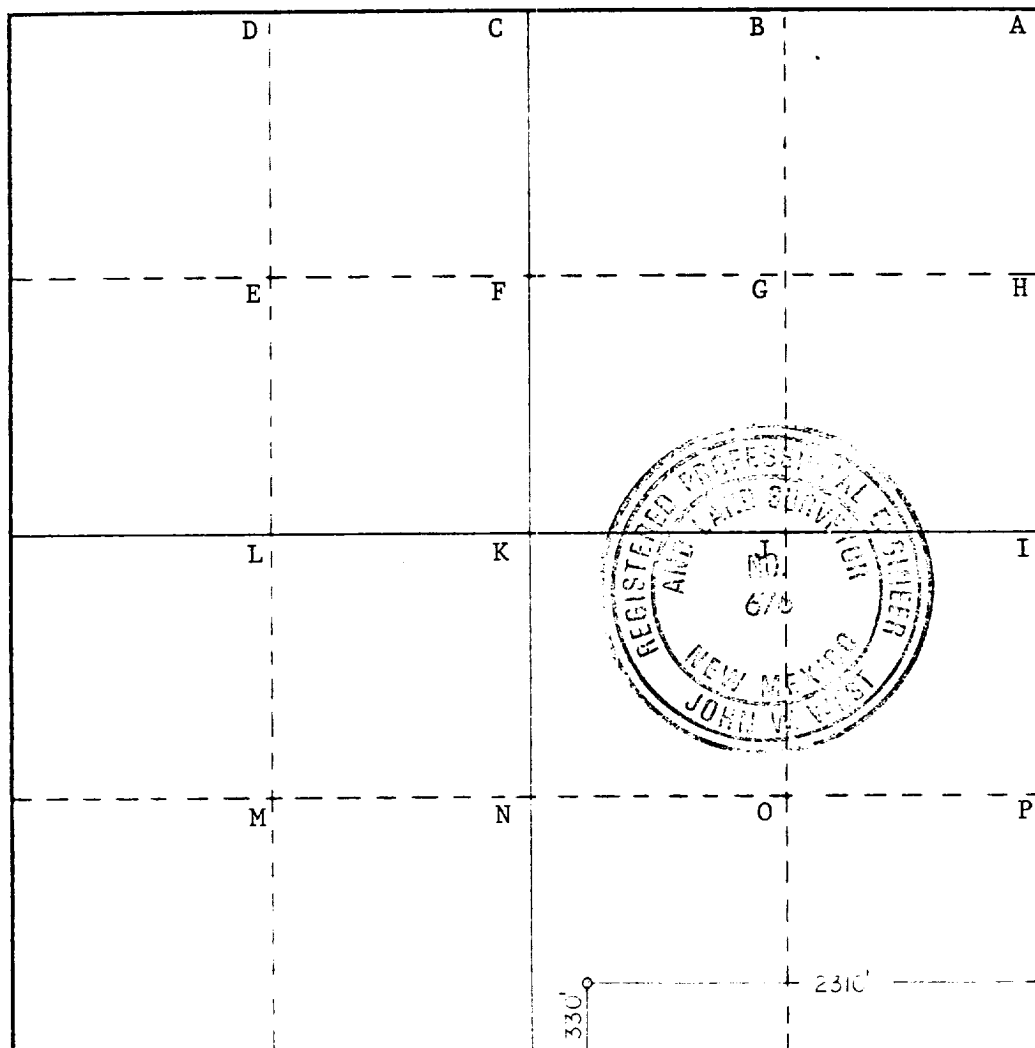
(UNPREPARED)

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ralph J. Roger

Name
W. J. Mueller

Position

Company
Phillips Petroleum Company

Date
4-22-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2/19/85

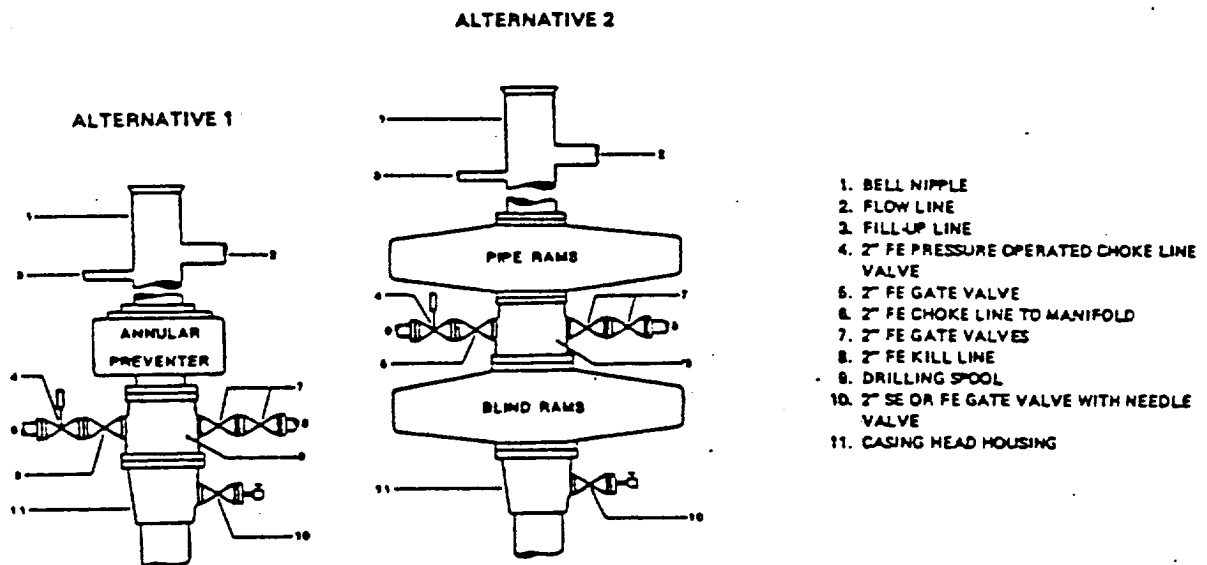
Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 500 0

FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly
(2 M or 3 M Working Pressure) Alternative 1

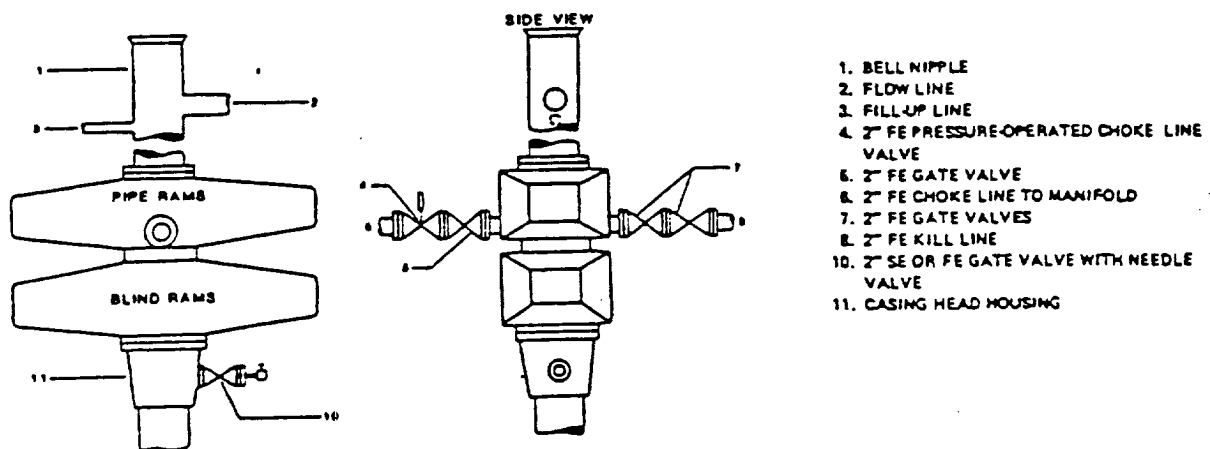


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly
(2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)