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SANTA FE, NEW MEXICO 87501
JUN 21 1985
O. C. D.
ARTESIA, OFFICE

PI No. 30-015-25271

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal per NMOCD Order #R-7876

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER O 330 FEET FROM THE south LINE AND 2310 FEET FROM
THE east LINE, SECTION 7 TOWNSHIP 18-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Artesia SWD

9. Well No.

1

10. Field and Pool, or Wildcat

Artesia Field Area

15. Elevation (Show whether DF, RT, GR, etc.)

3603.7'GR (unprepared)

12. County

Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER Total Depth ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6-07-85: Spud 12-1/4" hole @ 6:30 p.m. Set 8-5/8" 24# K-55 csg @ 355'. Cmt'd w/250 sx (330 cu ft) of Class C cmt with 2% CaCl₂, mixed @ 14.8 ppg. Approximate temperature of cement slurry when mixed 95°, estimated formation temperature in zone 65°. Bumped plug with 500#. Circ 80 sx cmt to surface.

6-08-85: Total WOC 14 hrs, Cut 8-5/8" csg and welded on csg head. NU double 10"-3000# BOP's. Tested BOP's, manifold & csg to 800#, ok. Estimated strength of cement at time of casing test 1800#. Tagged cmt at 288'. Drld out plug and cmt.

6-09 thru

6-13-85: Drlg.

6-14-85: Td'd 7-7/8" hole. Ran CNL-LDT-GR/Cal (TD-2000') & CNL-GR-DLL-MSFL (TD-surface)

6-15-85: Set 5-1/2" 14# K-55 ST&C casing @ 4100' w/700 sx (1813 cu ft) Class C w/20% DD, 3#/sx gilsonite, 1/4#/sx celloflake followed by 200 sx (264 cu ft) of Class C w/2% CaCl₂. Circ 120 sx. ND BOP's. Set csg slips, cut off csg. Rel rig 9:00 p.m. Plug displaced w/20 bbls of 10% acetic acid & 50 bbls of KCL wtr.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____

DATE June 20, 1985

(915) 367-1257
(McLemore)APPROVED BY Mike Williams
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS

DATE JUN 25 1985