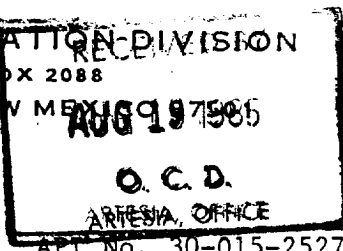


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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: SWD per NMOCD Order #R-7876		7. Unit Agreement Name
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Artesia SWD
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 1
Location of Well UNIT LETTER 0, 330 FEET FROM THE south LINE AND 2310 FEET FROM THE east LINE, SECTION 7 TOWNSHIP 18-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Artesia Field Area
15. Elevation (Show whether DF, RT, GR, etc.) 3603.7' GR (Unprepared)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf'd and frac'd well <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 6-20-85:

6-21 thru

8-03-85: WOCU.

8-04-85: RU WSU. Installed BOP, tested to 3000#. Tagged cmt @ 4044'. Drld 31' cmt.

8-05-85: Spotted 18 bbls 10% acetic acid from TD to 3360'. Perf'd from 3410'-4060' (160 shots - 80') w/4" OD csg gun 2SPF.

8-06-85: Set RBP @ 4073', pkr @ 3350'. Swbd 18 BW to test tank. Acidized perms w/ 12,500 gals of 28% NEFE HCL.

8-07-85: Bled well down. Swbd 47 bbls acid and load water in 5 hrs, no oil.

8-08 thru

8-13-85: Swbd 160 bbls acid and load water. Ran Step Rate test w/Artesia Plant waste water, 0.5 BPM @450#; 1.0 BPM @ 820#; 1.5 BPM @ 980#, 2.0 BPM @ 1120#. Set pkr @ 3940'. Trtd w/10,000 gals 20% XL-acid/5.

SEE REVERSE SIDE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE August 16, 1985

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 26 1985

8-14 thru
8-15-95

Reset and tested RBP @ 3950' and pkr @ 3650'. Treated w/20,000 gals of
20% XL-acid/5. Reset and tested RBP @ 3650' and pkr @ 3310' and treated
w/20,000 gals of 20% XL-acid/5. Closed well in.