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RECEIVED BY FE. BOX 2088
NEW MEXICO 87501

JUL 16 1986

O. C. D.

API No. 30-015-25271

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

3a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Artesia SWD

9. Well No.

1

10. Field and Pool, or WHdcat

Artesia Field Area

12. County

Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3604' GR, 3618'RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Frac treated perfs ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6-23-86: 4088'PTD MI & RU DDU. Installed BOP. Unseated packer. COOH with tubing & packer. Checked TD at 4088'. Removed BOP. Installed Frac valve. SDON.

6-24-86: SD due to weather.

6-25-86: Treated well w/120,000 gals cross-linked 40# gelled 2% KCL water containing 60,000# of 20/40 mesh sand and 196,000# 10/20 mesh sand. Closed well in overnight.

6-26 thru

6-28-86: SI.

6-29 thru

7-01-86: Csg pressure 0. Installed BOP. tagged sand fill at 3516', cleaned out to 4088'.

7-02-86: Started injecting. Injected 1719 bbls water in 23.5 hrs at 810 psi.

7-03 thru

7-06-86: Injected 4614 BW in 94.5 hrs at average of 765 psi surface pressure.

7-07-86: Injected 1221 BW in 24 hrs at 800 psi thru 5 1/2" csg perfs 3410'-4060'.

Injection rate prior to workover was 350 BWPD at 810 psi surface pressure.

Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Engineering Supervisor, Reserv DATE July 15, 1986

Original Signed By

Les A. Clements

APPROVED BY

Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

DATE JUL 16 1986