

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	<input checked="" type="checkbox"/>	
FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

NOV 13 '87

O. C. D.  
ARTESIA, OFFICE

API No. 30-015-25271

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Artesia SWD	
9. Well No. 1	
10. Field and Pool, or Wildcat Artesia Field Area	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. ☐ OIL WELL ☐ GAS WELL ☒ OTHER SWD

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM  
THE East LINE, SECTION 7 TOWNSHIP 18-S RANGE 28-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3604' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-04-87: 4069' PTD. Set frac tank to backflow well. Started well to backflowing. Well backflowed 345 bbls of water. Found TD to be 4069'. Test treating lines to 3500#. Test OK. Acidized the San Andres with 2,000 gallons of 28% NEFe HCl acid mixed with 1 drum of Checker-Sol and four (4) gallons of clay stabilizer. Flushed with 40 bbls. of produced water. Max. pressure: 1460#, Avg. treating pressure: 1250#, Avg. treating rate: 4.2 BPM. ISIP: 1020#. 15 min. shut-in pressure: 630#. Install blow-downline to frac tank. After leaving well closed in for one hour. Bled well to test tank. Well back flowed a total of 130 bbls back to frac tank. Re-install injection wellhead assembly. Return well to injection. Injecting at rate of 1300 BPD, tbp pressure 215#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/11/87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 24 1987

CONDITIONS OF APPROVAL, IF ANY: