

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-015-25271**
Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Water Disposal

2. Name of Operator GPM Gas Services Company

3. Address of Operator
P.O. Box 50020 Midland, TX 79710-0020

4. Well Location SWD: San Andres-Glorieta

Unit Letter O : 330 feet from the South line and 2310 feet from the East line

Section 7 Township 18S Range 20E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3618 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On June 26, 2000 the well was acidized with 2,000 gal 20% HCL and 1350 lb salt in 4 stages down 2 7/8" tubing. Average treating rate was 2.6 bpm at an average treating pressure of 815 psig. Maximum treating rate was 3.4 bpm and maximum treating pressure was 1013 psig. Shutin tubing pressure 15 minutes after completion of injection was 454 psig. the well was returned to injection on completion of the job.
Prior to the job injection rate was 800-900 bpd at 600 psig.
After the job injection rate was 1600 bpd at 500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin V Dow TITLE Project Development Engineer DATE 6-28-2000

Type or print name Kevin V Dow Telephone No. 620-4052
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep. II DATE 10/27/2000
Conditions of approval, if any: