GTATE OF NEW MEXICO				form C-104 Revised 10-1-70
HINGY AND MINERALS DEPARTMENT	DIL CONSERVI	TION DIVISI	N	
	P. O. BO	0 X 2088		
SANTATE VI	SANTA FL, NLV	W MEXICO 87501		PC con un
V.0.0.0				RECEIVED
LAND OFFILE		R ALLOWABLE		
TAANSPUNTEN OAS	AUTHORIZATION TO TRANS	PORT OIL AND NATU	IRAL GAS	APR 27 '88
PAORATION UPPICE				
Ojveralor	reportion			O. C. D.
Marbob Energy Co				ARTESIA, OFFICE
P.O. Drawer 217,	Artesia, New Mexico 882	Qiher (Pleas	e explaint	
Reason(s) for liling (Check proper bo	x) Change in Transporter of:		ve: May 1	, 1988
New Well	Oil Dry Ge			
Recompletion Change in Ownership XX	Casinghead Gas Conde			
	free 126 to CE		ur - <del>0090</del> 4	
If change of ownership give name, and address of previous owner	Fom L. Ingram, P. O. Box 1	<u>757, Roswell, N</u>	<u>M 80201</u>	
	1 T A CT			Lease No.
DESCRIPTION OF WELL AND	Hell No. Pool Name, Including F	ormution	Kind of Lease	or Foo State B-3823
Solt State	1 Artesia Queen	Grbg SA		StateP_3012
Location		1980	Feel From 7	The East
Unit Letter 0 ; 6	60Feel From The_ <u>South</u> _Lir			
5 Te	ownship 185 Range	28E , NMPI	4,	Eddy County
Line of Section		AC		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Aid:ess (Give address	to which approv	ved copy of this form is to be sent)
None of Authorsted Transporter of O		P. O. Drawer	159, Artes	ia, NM 88210 ved copy of this form is to be sent)
Navajo refining Compan Hume of Authorized Transporter of Co	asinghead Gas or Dry Gas			
Phillips 66 Natural Ga	s Co.	4001 Penbrook	, Odessa, international whe	1 <u>X /9/62</u> en
if well produces oil or liquida,	Unit Sec. Twp. Ave.	ts que detacity	1	
		give commingling ord	er number:	
If this production is commingled w	ith that from any other lease or pool,		Deepen	Plug Back   Same Res'v. Dill. Res'v
COMPLETION DATA	Oil Well Gas Well	New Well Workover	1	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	I,	P.B.T.D.
Date Spudded				Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		
			<b></b>	Depth Casing Shoe
Ferforations				
	TUBING, CASING, AN	D CEMENTING RECO	RD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTR.		Post ID-3
				5-6-88
				- chy ap
				i i
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total vol enth or be for full 24 hou	ume of load old re)	
OIL WELL	Date of Test	Producing Mathod (Flo	iw, pump, sas li	fi, eic.)
Date First New Oil Run To Tanks				Choie Size
Length of Test	Tubing Pressure	Casing Pressure	·	
		Water-Bbls.		Gas - MCF
Actual Prod. During Test	O11-BP1.			
GAS WELL		Bbls. Condensate A.94	CF	Gravity of Condensate
Actual Frod. 7 MCF/D	Length of Test	BDIE. Consensurey han		
	Tubing Presswe (shut-in)	Cusing Pressure ( Shu	t-in)	Choke Size
Teeting Method (pitol, back pr.)				
CERTIFICATE OF COMPLIAN	CE		CONSERVAT	10N DIVISION 1988
			the second se	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
		BY	BYMike Williams Oil & Gas Inspector	
$\wedge$		TITLE		
				compliance with AULE 1104.
Thorda helson		If this is a request for allowable for a newly drilled to deviation		
(Signature)		well, this form must be accompanied by hours it. AULE 111. tests taken on the well in accordance with AULE 111.		
Production Clerk		All sections of this form must be filled out completing a		
(7 (1/4) 4/26/88 (llat4)		Fill out only Sections 1. II, III, and VI to thange of condition.		
		well name or numb	er, or transport ms C-104 mus	t be filed for each pool in multip
•		Separate For		

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